



PRODUCTION COMPANY
A Subsidiary of Inland Resources Inc.

August 7, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 3-11-9-15, 4-11-9-15, 5-11-9-15,
6-11-9-15, 11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find APD's on the above referenced wells. If you have any questions, feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 08 2001

DIVISION OF
OIL, GAS AND MINING

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK DRILL <input checked="" type="checkbox"/> DEEPEN <input type="checkbox"/>				5. LEASE DESIGNATION AND SERIAL NO. UTU-74826	
1b. TYPE OF WELL OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> SINGLE ZONE <input type="checkbox"/> MULTIPLE ZONE <input checked="" type="checkbox"/>				6. IF INDIAN, ALLOTTEE OR TRIBE NAME N/A	
2. NAME OF OPERATOR Inland Production Company				7. UNIT AGREEMENT NAME Ashley	
3. ADDRESS OF OPERATOR Route #3 Box 3630, Myton, UT 84052 Phone: (435) 646-3721				8. FARM OR LEASE NAME WELL NO 5-11-9-15	
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements.)* At Surface SW/NW 587' FWL 2123' FNL 4433052 N 567728 E				9. API WELL NO.	
14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE* Approximately 13.4 miles southwest of Myton, Utah				10. FIELD AND POOL OR WILDCAT Monument Butte - Undesignated	
15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to Approx. 2123' f/lse line & 2200' f/unit line		16. NO. OF ACRES IN LEASE 2,189.98		11. SEC. T., R., M., OR BLK. AND SURVEY OR AREA SW/NW Sec. 11, T9S, R15E	
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT. Approx. 1560'		19. PROPOSED DEPTH 6500'		12. County Duchesne	
21. ELEVATIONS (Show whether DF, RT, GR, etc.) 6129.5' GR				13. STATE UT	
22. APPROX. DATE WORK WILL START* 3rd Quarter 2001					
23. PROPOSED CASING AND CEMENTING PROGRAM					
SIZE OF HOLE	SIZE OF CASING	WEIGHT/FEET	SETTING DEPTH	QUANTITY OF CEMENT	
Refer to Monument Butte Field SOP's Drilling Program/Casing Design					

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

**Federal Approval of this
Action is Necessary**

RECEIVED

AUG 28 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.
If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marlene Cogan* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. 43-013-32296 APPROVAL DATE _____

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY *Bradley G. Hill* TITLE BRADLEY G. HILL DATE 08-14-01
RECLAMATION SPECIALIST III

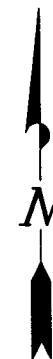
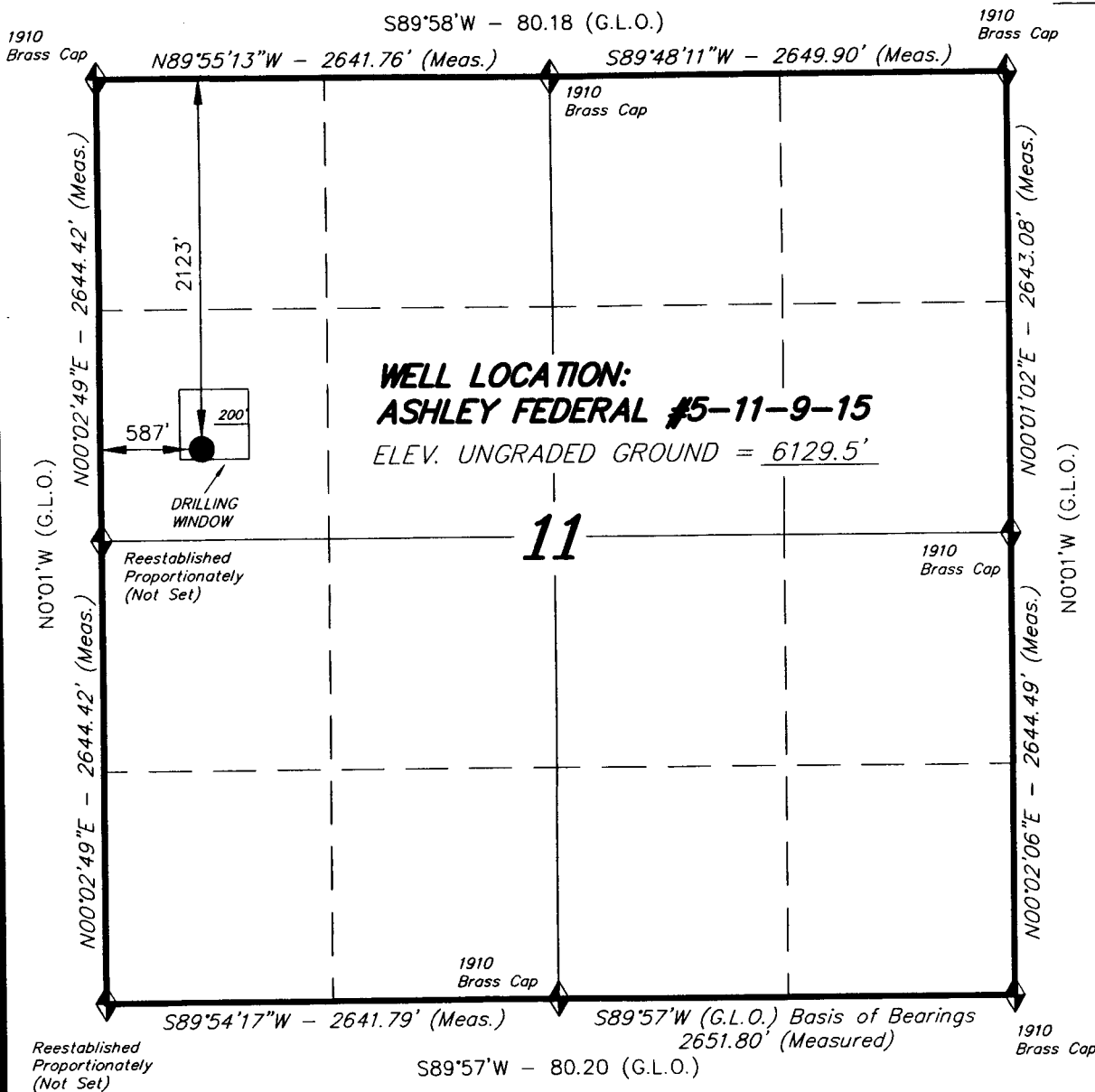
***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL #5-11-9-15, LOCATED AS SHOWN IN THE SW 1/4 NW 1/4 OF SECTION 11, T9S, R15E, S.L.B.&M. DUCHESNE COUNTY, UTAH.



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS MADE BY ME OR UNDER MY SUPERVISION, AND THAT THE SAME ARE TRUE AND CORRECT TO THE BEST OF MY KNOWLEDGE AND BELIEF.

STACY W. STEWART

REGISTERED LAND SURVEYOR
 REGISTRATION NO. 18937
 STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
 (435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.D.S. D.J.S.

DATE: 7-6-01

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, Utah 84145-0155

IN REPLY REFER TO:
3160
(UT-922)

August 14, 2001

Memorandum

To: Assistant District Manager Minerals, Vernal District

From: Michael Coulthard, Petroleum Engineer

Subject: 2001 Plan of Development Ashley Unit,
Duchesne County, Utah.

Pursuant to email between Lisha Cordova, Division of Oil, Gas and Mining, and Mickey Coulthard, Utah State Office, Bureau of Land Management. The following wells are planned for calendar year 2001 within the Ashley Unit, Duchesne County, Utah.

API #	WELL NAME	LOCATION
(Proposed PZ Green River)		
43-013-32293	Ashley 1-10-9-15	Sec. 10, T9S, R15E 0709 FNL 0548 FEL
43-013-32294	Ashley 3-11-9-15	Sec. 11, T9S, R15E 0656 FNL 1980 FWL
43-013-32295	Ashley 4-11-9-15	Sec. 11, T9S, R15E 0578 FNL 0602 FWL
43-013-32296	Ashley 5-11-9-15	Sec. 11, T9S, R15E 2123 FNL 0587 FWL
43-013-32297	Ashley 6-11-9-15	Sec. 11, T9S, R15E 1864 FNL 1916 FWL
43-013-32298	Ashley 8-10-9-15	Sec. 10, T9S, R15E 1874 FNL 0621 FEL
43-013-32299	Ashley 9-10-9-15	Sec. 10, T9S, R15E 1726 FSL 0876 FEL
43-013-32300	Ashley 11-11-9-15	Sec. 11, T9S, R15E 2001 FSL 1979 FWL
43-013-32301	Ashley 12-11-9-15	Sec. 11, T9S, R15E 1808 FSL 0540 FWL
43-013-32302	Ashley 13-11-9-15	Sec. 11, T9S, R15E 0675 FSL 0809 FWL
43-013-32303	Ashley 14-11-9-15	Sec. 11, T9S, R15E 0673 FSL 1981 FWL
43-013-32304	Ashley 15-10-9-15	Sec. 10, T9S, R15E 0531 FSL 1941 FEL
43-013-32305	Ashley 16-10-9-15	Sec. 10, T9S, R15E 0866 FSL 0673 FEL

This office has no has no objection to permitting the wells at this time.

/s/ Michael L. Coulthard

bcc: File - Ashley Unit
Division of Oil Gas and Mining
Agr. Sec. Chron
Fluid Chron

MCoulthard:mc:8-14-1

Well No.: Ashley Unit 5-11-9-15

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 5-11-9-15

API Number:

Lease Number: UTU-74826

Location: SW/NW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

**INLAND PRODUCTION COMPANY
ASHLEY #5-11-9-15
SW/NW SECTION 11, T9S, R15E
DUCHESNE COUNTY, UTAH**

ONSHORE ORDER NO. 1

DRILLING PROGRAM

1. GEOLOGIC SURFACE FORMATION:

Uinta formation of Upper Eocene Age

2. ESTIMATED TOPS OF IMPORTANT GEOLOGIC MARKERS:

Uinta	0' – 1640'
Green River	1640'
Wasatch	6500'

3. ESTIMATED DEPTHS OF ANTICIPATED WATER, OIL, GAS OR MINERALS:

Green River Formation 1640' – 6500' - Oil

4. PROPOSED CASING PROGRAM

Please refer to the Monument Butte Field Standard Operation Procedure (SOP).

5. MINIMUM SPECIFICATIONS FOR PRESSURE CONTROL:

Please refer to the Monument Butte Field SOP. See Exhibit "C".

6. TYPE AND CHARACTERISTICS OF THE PROPOSED CIRCULATION MUDS:

Please refer to the Monument Butte Field SOP.

7. AUXILIARY SAFETY EQUIPMENT TO BE USED:

Please refer to the Monument Butte Field SOP.

8. TESTING, LOGGING AND CORING PROGRAMS:

Please refer to the Monument Butte Field SOP.

9. ANTICIPATED ABNORMAL PRESSURE OR TEMPERATURE:

The anticipated maximum bottom hole pressure is 2000 psi. It is not anticipated that abnormal temperatures will be encountered.

10. ANTICIPATED STARTING DATE AND DURATION OF THE OPERATIONS:

Please refer to the Monument Butte Field SOP.

INLAND PRODUCTION COMPANY

ASHLEY #5-11-9-15

SW/NW SECTION 11, T9S, R15E

DUCHESNE COUNTY, UTAH

ONSHORE ORDER NO. 1

MULTI-POINT SURFACE USE & OPERATIONS PLAN

1. EXISTING ROADS

See attached Topographic Map "A"

To reach Inland Production Company well location site Ashley # 5-11-9-15 located in the SW 1/4 NW 1/4 Section 11, T9S, R15E, Duchesne County, Utah:

Proceed southwesterly out of Myton, Utah along Highway 40 - 1.6 miles \pm to the junction of this highway and UT State Hwy 53; proceed southerly along Hwy 53 - 1.8 miles \pm to its junction with an existing road to the southwest; proceed southerly - 6.3 miles \pm to its junction with an existing road to the southwest; proceed southwesterly - 2.5 miles \pm to its junction with an existing road to the west; proceed northwesterly - 1.2 miles \pm to the beginning of the proposed access road to the west; proceed westerly along the proposed access road 585' \pm to the proposed well location.

2. PLANNED ACCESS ROAD

See Topographic Map "B" for the location of the proposed access road.

3. LOCATION OF EXISTING WELLS

Refer to Exhibit "B".

4. LOCATION OF EXISTING AND/OR PROPOSED FACILITIES

Please refer to the Monument Butte Field Standard Operating Procedure (SOP).

5. LOCATION AND TYPE OF WATER SUPPLY

Please refer to the Monument Butte Field SOP. See Exhibit "A".

6. SOURCE OF CONSTRUCTION MATERIALS

Please refer to the Monument Butte Field SOP.

7. METHODS FOR HANDLING WASTE DISPOSAL

Please refer to the Monument Butte Field SOP.

8. ANCILLARY FACILITIES

Please refer to the Monument Butte Field SOP.

9. **WELL SITE LAYOUT**

The attached Location Layout Diagram describes drill pad cross-sections, cuts and fills, and locations of the mud tanks, reserve pit, pipe racks, trailer parking, spoil dirt stockpile(s), and surface material stockpile(s).

10. **PLANS FOR RESTORATION OF SURFACE**

Please refer to the Monument Butte Field SOP.

11. **SURFACE OWNERSHIP** - Bureau Of Land Management

12. **OTHER ADDITIONAL INFORMATION**

The Paleontological Resource Survey and Archaeological Resource Survey for this area are attached.

Inland Production Company requests a 60' ROW for the Ashley #5-11-9-15 to allow for construction of a 6" gas gathering line, and a 3" poly fuel gas line. Both lines will tie in to the existing pipeline infrastructure. **Refer to Topographic Map "C."**

Inland Production Company also requests a 60' ROW be granted for the Ashley #5-11-9-15 to allow for construction of a 3" steel water injection line and a 3" poly water return line. **Refer to Topographic Map "C."**

13. **LESSEE'S OR OPERATORS REPRESENTATIVE AND CERTIFICATION**

Representative

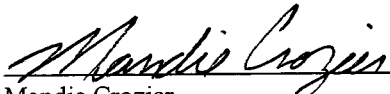
Name: Mandie Crozier
Address: Route #3 Box 3630
Myton, UT 84052
Telephone: (435) 646-3721

Certification

Please be advised that INLAND PRODUCTION COMPANY is considered to be the operator of well #5-11-9-15 SW/NW Section 11, Township 9S, Range 15E: Lease UTU-74826 Duchesne County, Utah: and is responsible under the terms and conditions of the lease for the operations conducted upon the leased lands. Bond coverage is provided by Hartford Accident #4488944.

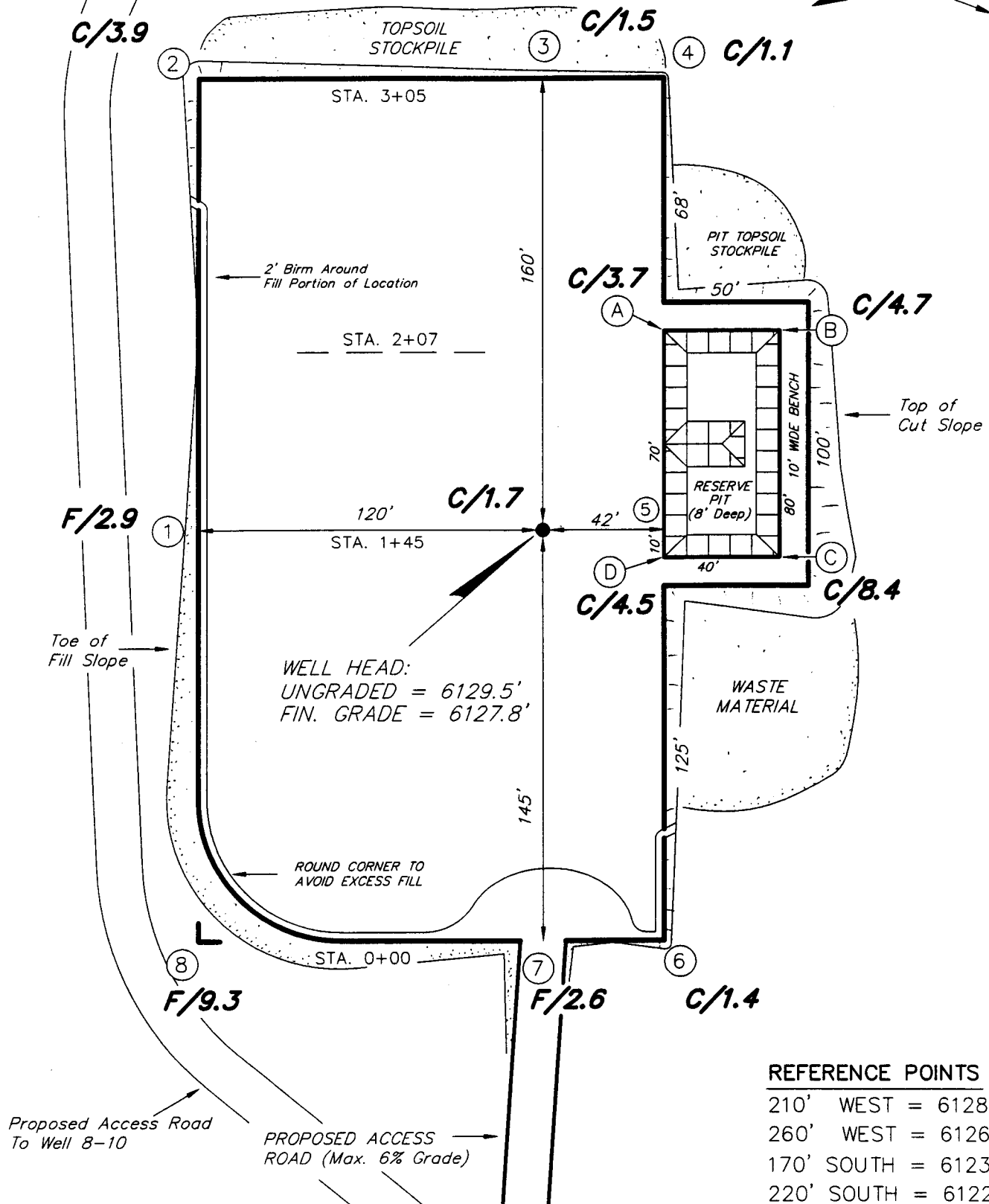
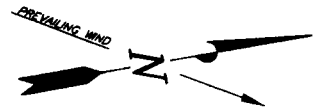
I hereby certify that the proposed drillsite and access route have been inspected, and I am familiar with the conditions which currently exist; that the statements made in this plan are true and correct to the best of my knowledge; and that the work associated with the operations proposed here will be performed by Inland Production Company and its contractors and subcontractors in conformity with this plan and the terms and conditions under which it is approved. This statement is subject to the provisions of 18 U.S.C. 1001 for the filing of a false statement.

August 7, 2001
Date


Mandie Crozier
Permit Clerk

INLAND PRODUCTION COMPANY

ASHLEY FEDERAL #5-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



REFERENCE POINTS

210' WEST = 6128.0'
260' WEST = 6126.9'
170' SOUTH = 6123.5'
220' SOUTH = 6122.5'

SURVEYED BY: C.D.S.

SCALE: 1" = 50'

DRAWN BY: J.R.S.

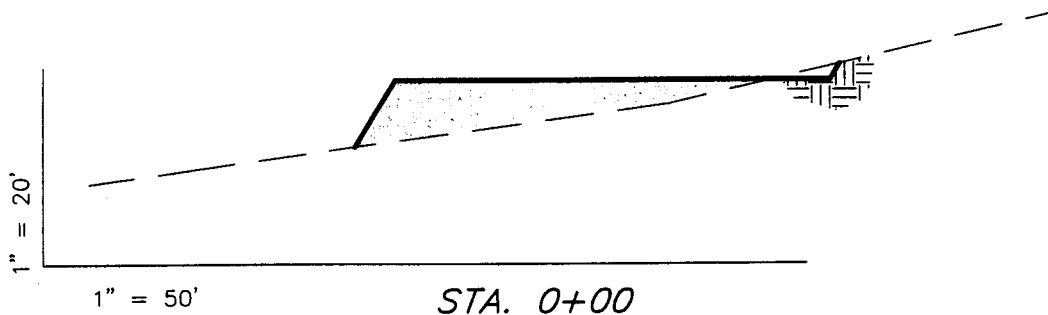
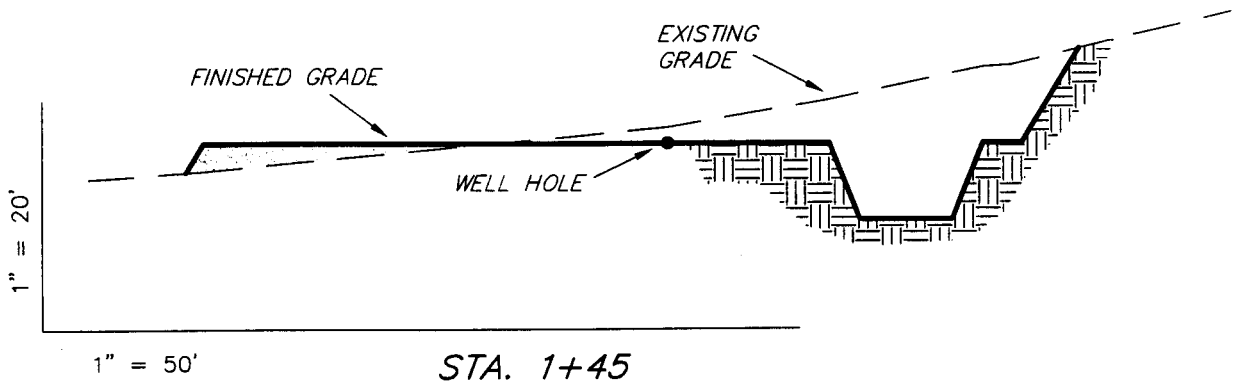
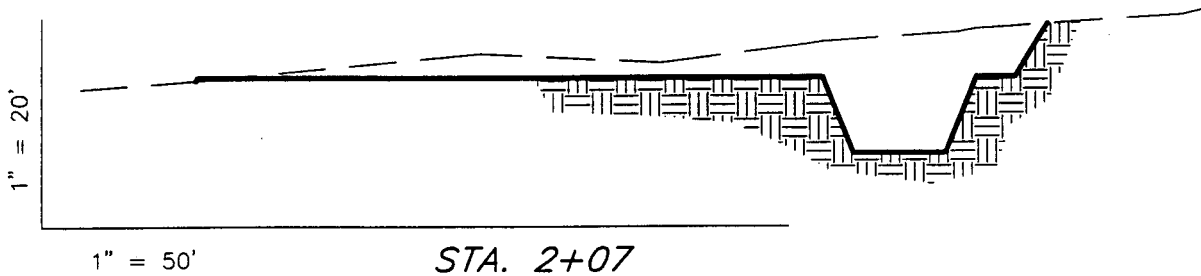
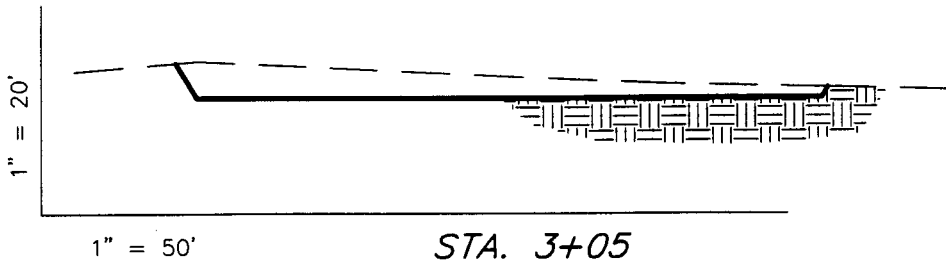
DATE: 7-6-01

Tri State
Land Surveying, Inc.

(435) 781-2501

38 WEST 100 NORTH VERNAL, UTAH 84078

INLAND PRODUCTION COMPANY
CROSS SECTIONS
ASHLEY FEDERAL #5-11-9-15



APPROXIMATE YARDAGES

CUT = 2,760 Cu. Yds.

FILL = 2,760 Cu. Yds.

PIT = 640 Cu. Yds.

6" TOPSOIL = 1,010 Cu. Yds.

SURVEYED BY: C.D.S.

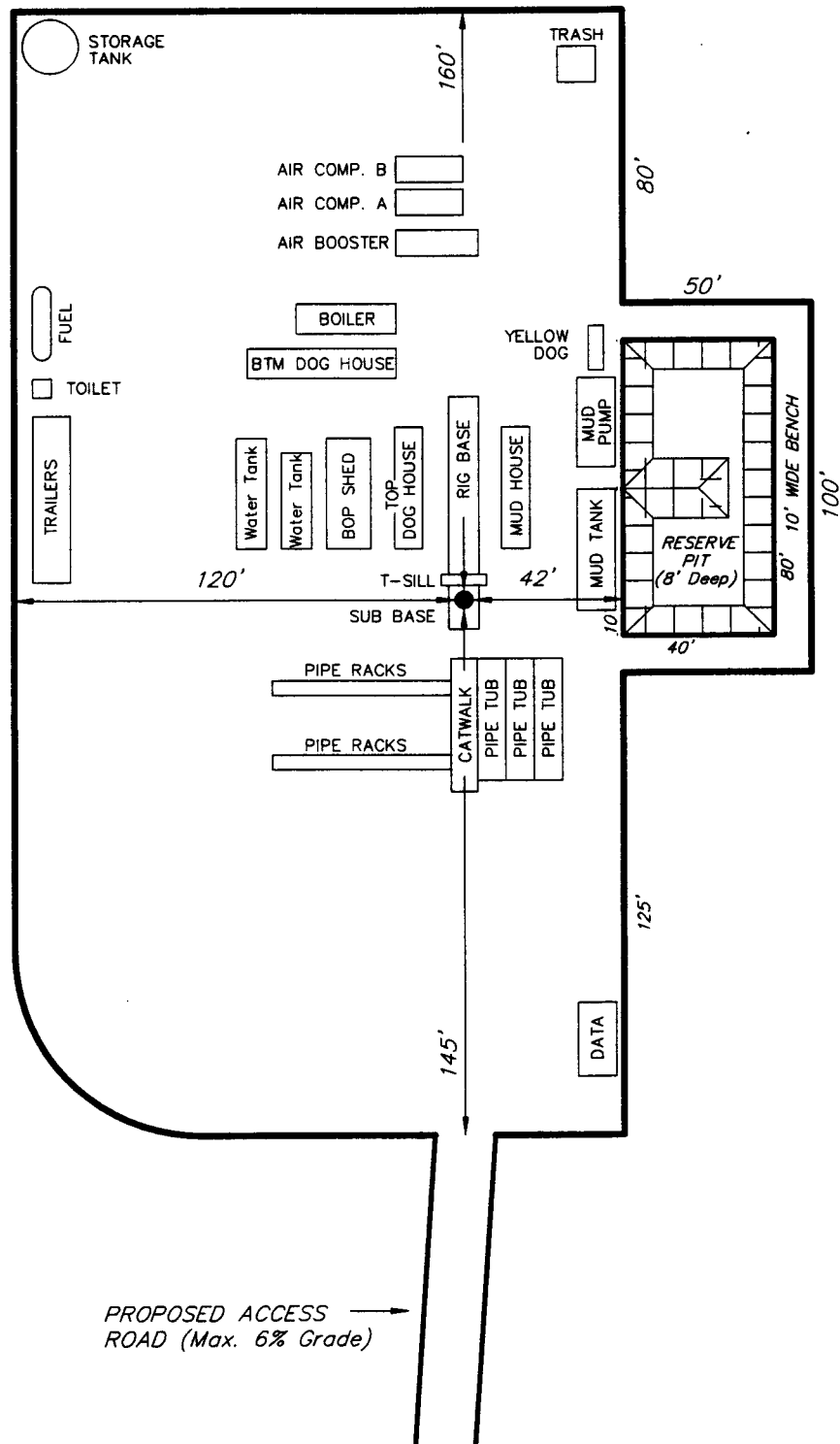
SCALE: 1" = 50'

DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078
 (435) 781-2501

INLAND PRODUCTION COMPANY
TYPICAL RIG LAYOUT
ASHLEY FEDERAL #5-11-9-15



SURVEYED BY: C.D.S.

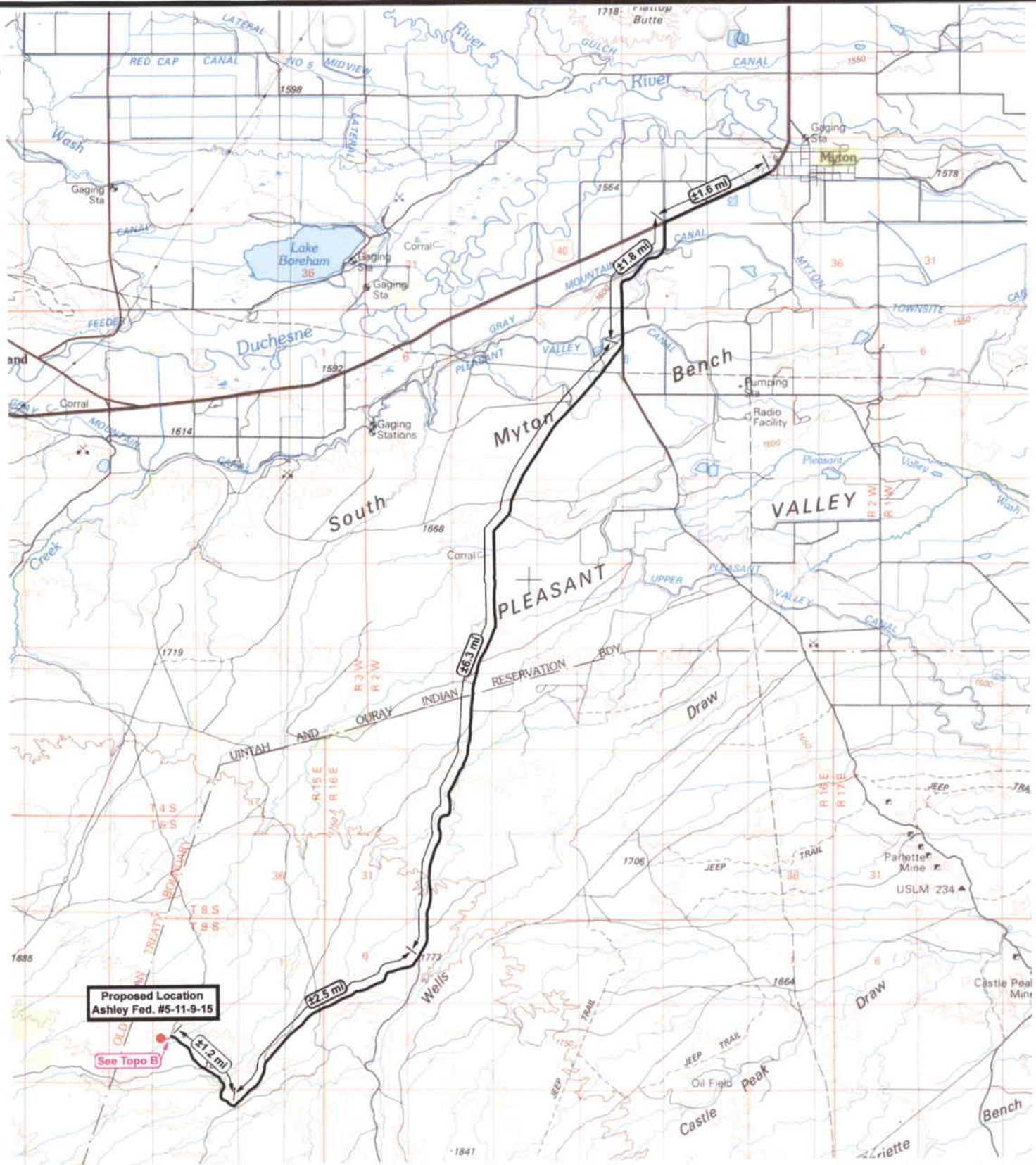
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DRAWN BY: J.R.S.

DATE: 7-6-01

Tri State
Land Surveying, Inc.
 38 WEST 100 NORTH VERNAL, UTAH 84078

(435) 781-2501



RESOURCES INC.

Ashley Federal #5-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1 : 100,000

DRAWN BY: D.R.J.

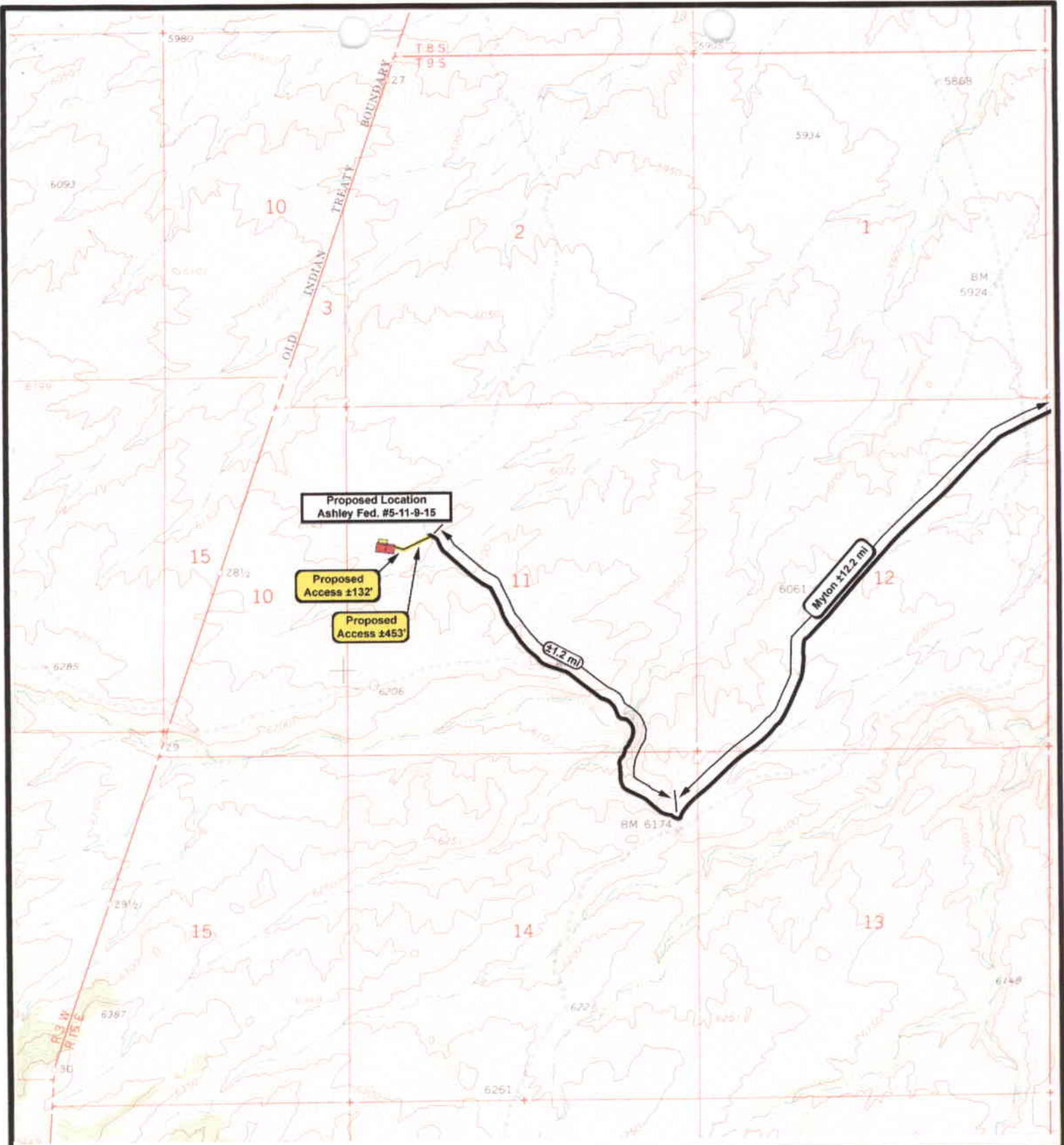
DATE: 07-09-2001

Legend

— Existing Road
 — Proposed Road

TOPOGRAPHIC MAP

"A"



Ashley Federal #5-11-9-15
SEC. 11, T9S, R15E, S.L.B.&M.



Tri-State
Land Surveying Inc.
 (435) 781-2501
 38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
 DRAWN BY: D.R.J.
 DATE: 07-09-2001

Legend

— Existing Road
 — Proposed Access

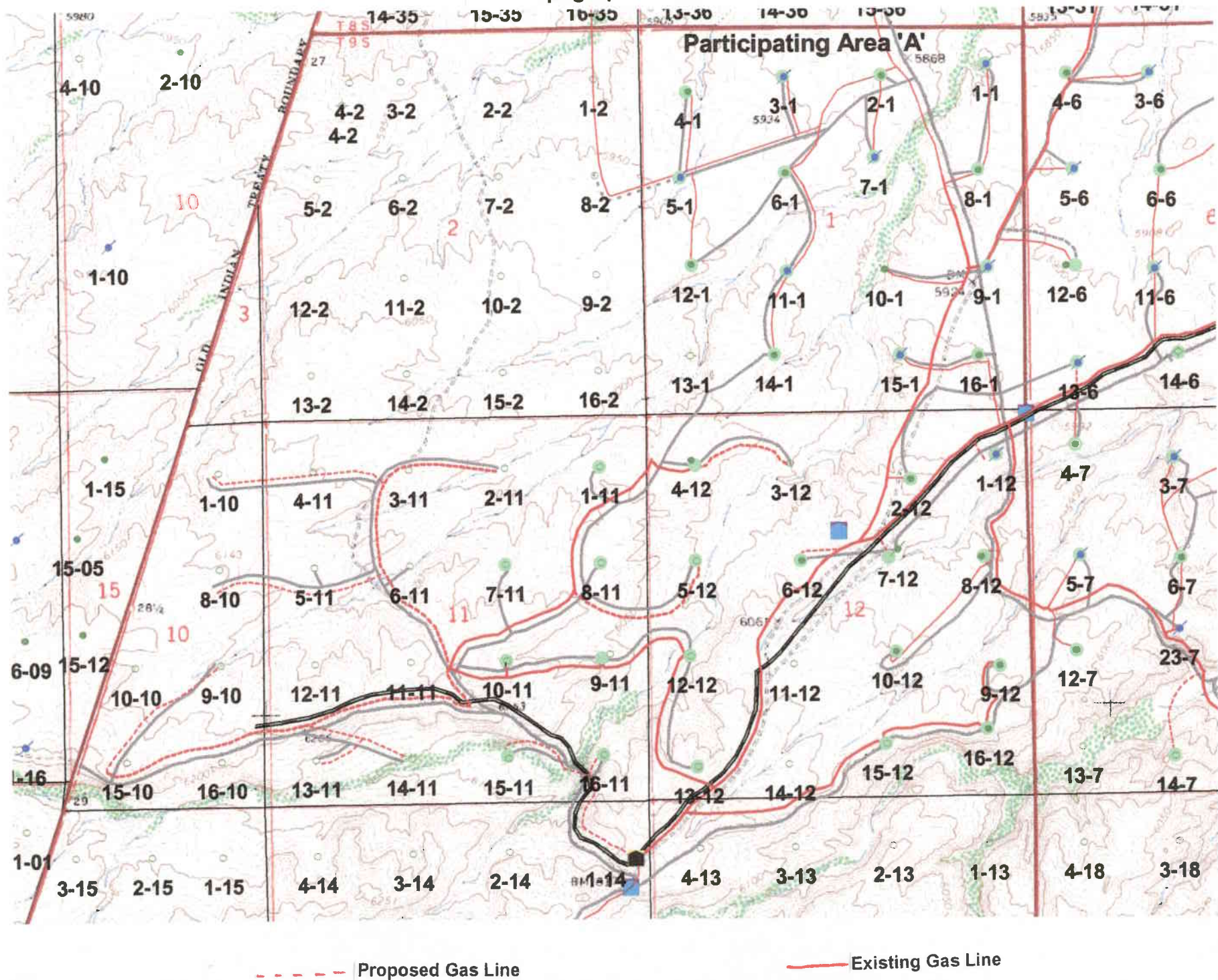
TOPOGRAPHIC MAP

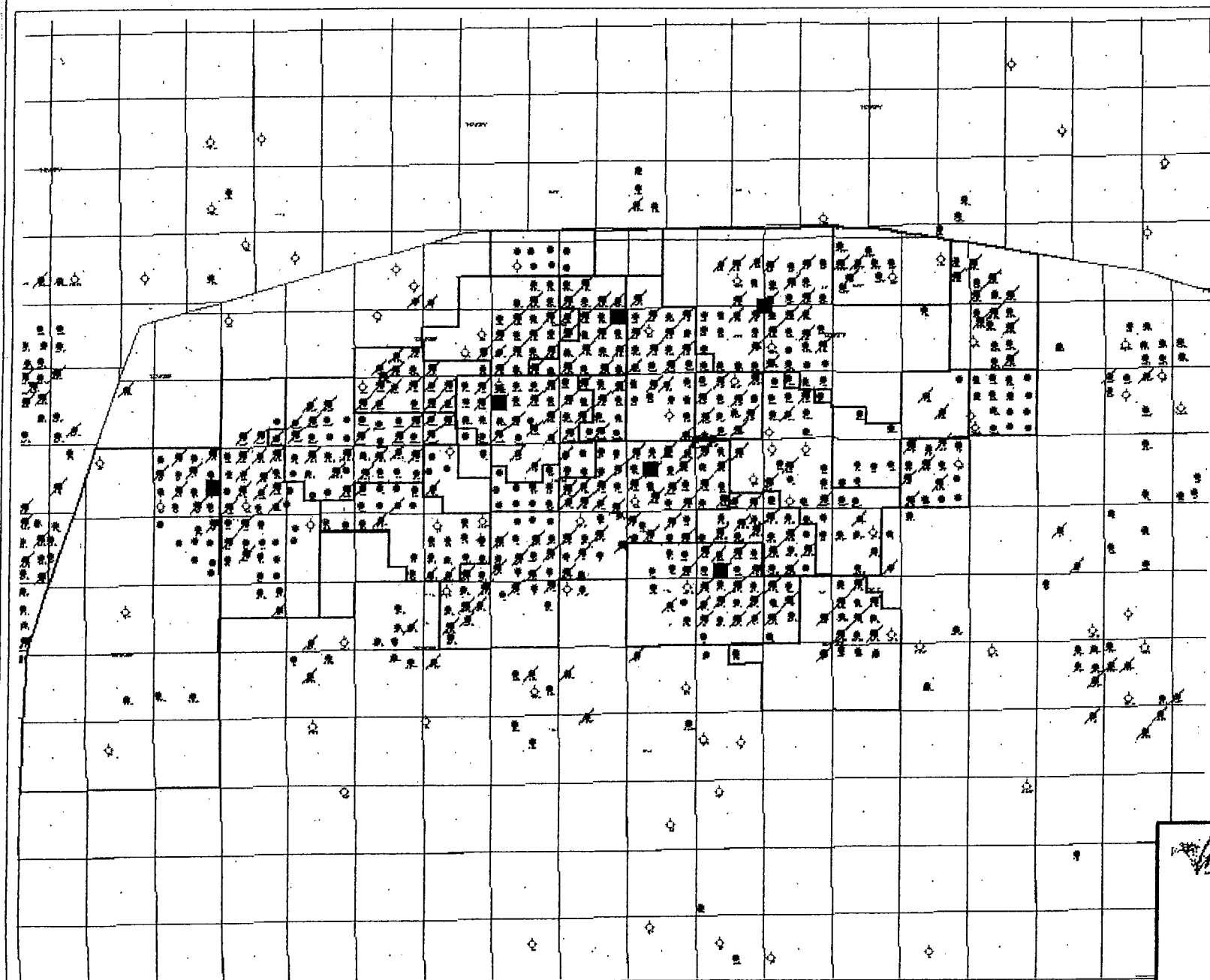
"B"

Participating Area "A"



Proposed Gas Line
Topographic Map "C"






- Production Stations
- / INJ
- OIL
- ◇ DRY
- ⊗ SHUTIN
- Uran



Exhibit "A"

1" = 1 Miles



130 1st Street, Suite 200
 Denver, Colorado 80202
 Phone: (303) 733-0122

Uinta Basin
 UTAH BASIN, UTAH
 Garfield & Chubb Counties, Utah

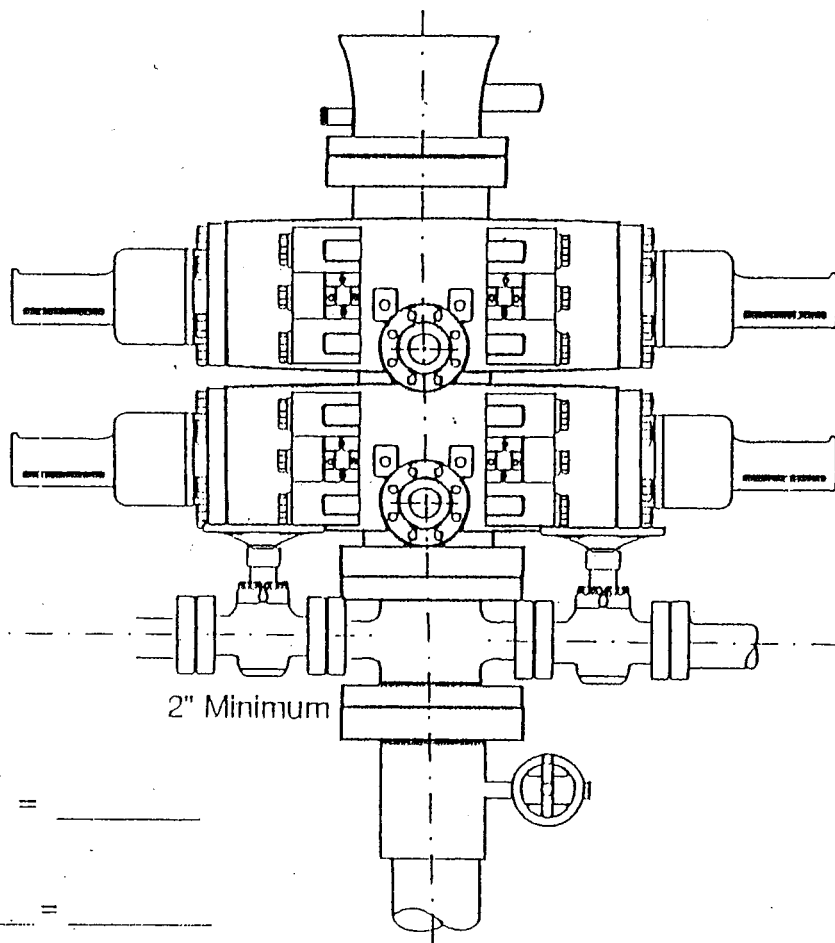
Sheet 10, 2311

**Exhibit
"B"**

RAM TYPE B.O.P.
 Make:
 Size:
 Model:

2-M SYSTEM

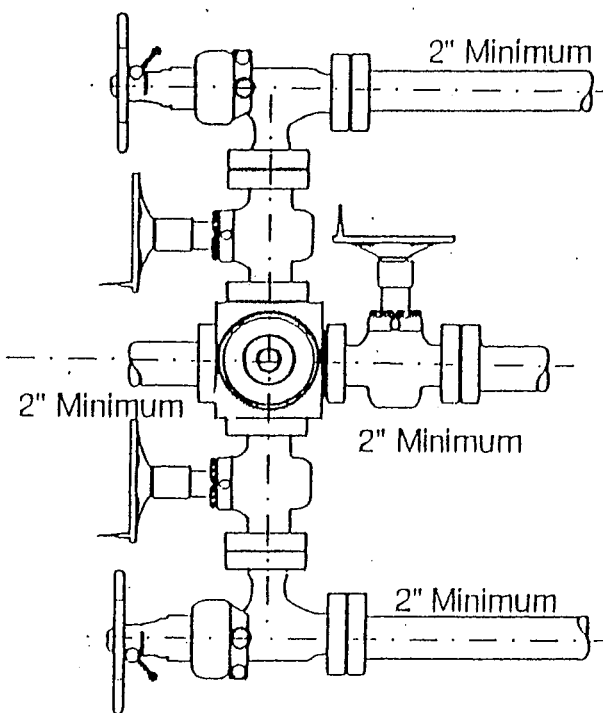
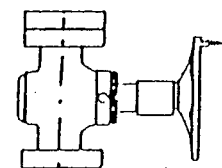
EXHIBIT "C"



2" Minimum

GAL TO CLOSE
 Annular BOP = _____
 Ramtype BOP
 _____ Rams x _____ = _____
 = _____ Gal.
 _____ x 2 = _____ Total Gal.

Rounding off to the next higher
 increment of 10 gal. would require
 _____ Gal. (total fluid & nitro volume)



2" Minimum

2" Minimum

2" Minimum

2" Minimum

WORKSHEET
APPLICATION FOR PERMIT TO DRILL

APD RECEIVED: 08/08/2001

API NO. ASSIGNED: 43-013-32296

WELL NAME: ASHLEY 5-11-9-15

OPERATOR: INLAND PRODUCTION (N5160)

CONTACT: MANDIE CROZIER

PHONE NUMBER: 435-646-3721

PROPOSED LOCATION:

SWNW 11 090S 150E

SURFACE: 2123 FNL 0587 FWL

BOTTOM: 2123 FNL 0587 FWL

DUCHESNE

UNDESIGNATED (2)

LEASE TYPE: 1 - Federal

LEASE NUMBER: UTU-74826

SURFACE OWNER: 1 - Federal

PROPOSED FORMATION: GRRV

INSPECT LOCATN BY: / /

Tech Review	Initials	Date
Engineering		
Geology		
Surface		

RECEIVED AND/OR REVIEWED:

☒ Plat

☒ Bond: Fed[1] Ind[] Sta[] Fee[]
(No. 4488944)

☒ Potash (Y/N)

☒ Oil Shale 190-5 (B) or 190-3 or 190-13

☒ Water Permit

(No. MUNICIPAL)

☒ RDCC Review (Y/N)

(Date:)

☒ Fee Surf Agreement (Y/N)

LOCATION AND SITING:

☐ R649-2-3. Unit ASHLEY

☐ R649-3-2. General

☐ Siting: 460 From Qtr/Qtr & 920' Between Wells

☐ R649-3-3. Exception

☒ Drilling Unit

Board Cause No: 242-1 Unit & Enb. Rec.

Eff Date: 8-25-98

Siting: *Suspends Gen. Siting

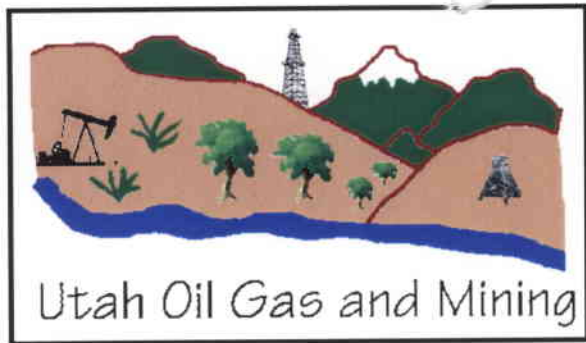
☐ R649-3-11. Directional Drill

COMMENTS:

mon. Butte Field SOP, separate file.

STIPULATIONS:

1- Fed. Aprvl.

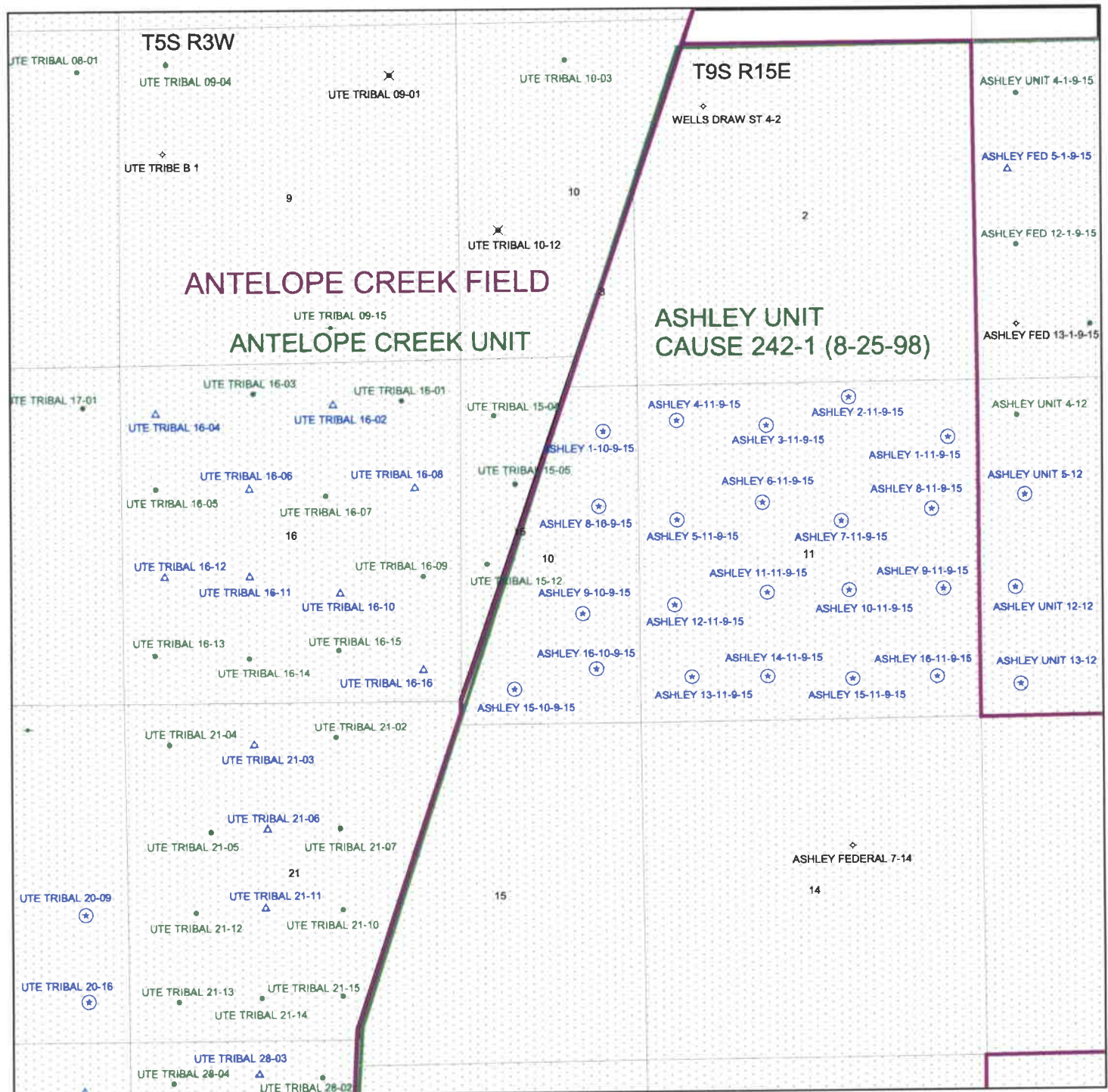


OPERATOR: INLAND PROD CO (N5160)

SEC. 11, T9S, R15E

FIELD: UNDESIGNATED (002)

COUNTY: DUCHESNE UNIT: ASHLEY
CAUSE: 242-1





State of Utah
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

Michael O. Leavitt
Governor

Kathleen Clarke
Executive Director

Lowell P. Braxton
Division Director

1594 West North Temple, Suite 1210
PO Box 145801
Salt Lake City, Utah 84114-5801
801-538-5340
801-359-3940 (Fax)
801-538-7223 (TDD)

August 14, 2001

Inland Production Company
Route # 3 Box 3630
Myton, UT 84052

Re: Ashley 5-11-9-15 Well, 2123' FNL, 587' FWL, SW NW, Sec. 11, T. 9 South,
R. 15 East, Duchesne County, Utah

Gentlemen:

Pursuant to the provisions and requirements of Utah Code Ann. § 40-6-1 *et seq.*, Utah Administrative Code R649-3-1 *et seq.*, and the attached Conditions of Approval, approval to drill the referenced well is granted.

This approval shall expire one year from the above date unless substantial and continuous operation is underway, or a request for extension is made prior to the expiration date. The API identification number assigned to this well is 43-013-32296.

Sincerely,

A handwritten signature in cursive script, reading 'John R. Baza'.

John R. Baza
Associate Director

er

Enclosures

cc: Duchesne County Assessor
Bureau of Land Management, Vernal District Office

Operator: Inland Production Company
Well Name & Number Ashley 5-11-9-15
API Number: 43-013-32296
Lease: UTU 74826

Location: SW NW **Sec.** 11 **T.** 9 South **R.** 15 East

Conditions of Approval

1. General

Compliance with the requirements of Utah Admin. R. 649-1 *et seq.*, the Oil and Gas Conservation General Rules, and the applicable terms and provisions of the approved Application for permit to drill.

2. Notification Requirements

Notify the Division within 24 hours of spudding the well.

- Contact Carol Daniels at (801) 538-5284.

Notify the Division prior to commencing operations to plug and abandon the well.

- Contact Dan Jarvis at (801) 538-5338

3. Reporting Requirements

All required reports, forms and submittals will be promptly filed with the Division, including but not limited to the Entity Action Form (Form 6), Report of Water Encountered During Drilling (Form 7), Weekly Progress Reports for drilling and completion operations, and Sundry Notices and Reports on Wells requesting approval of change of plans or other operational actions.

4. State approval of this well does not supersede the required federal approval, which must be obtained prior to drilling.



August 16, 2001

State of Utah
Division of Oil, Gas & Mining
Attn: Brad Hill
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: Application for Permit to Drill Well No: 1-10-9-15, 8-10-9-15, 9-10-9-15,
15-10-9-15, 16-10-9-15, 3-11-9-15, 4-11-9-15, 5-11-9-15, 6-11-9-15,
11-11-9-15, 12-11-9-15, 13-11-9-15, and 14-11-9-15.

Dear Brad:

Enclosed find a revised access road map for Ashley section 10 and the west half of section 11. We have made these revisions in order to avoid an archeological site. We request that you amend our permit applications for the wells that are affected by the re-route of the road. If you have any questions, please feel free to give either Brad or myself a call.

Sincerely,

Mandie Crozier
Permit Clerk

mc
enclosures

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

**UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT**

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐

1b. TYPE OF WELL

OIL GAS SINGLE MULTIPLE
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR

Inland Production Company

3. ADDRESS OF OPERATOR

Route #3 Box 3630, Myton, UT 84052

Phone: (435) 646-3721

4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)

At Surface **SW/NW 587' FWL 2123' FNL**

At proposed Prod. Zone

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

N/A

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME WELL NO

5-11-9-15

9. API WELL NO.

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC. T. R. M. OR BLK.
AND SURVEY OR AREA

**SW/NW
Sec. 11, T9S, R15E**

12. County

Duchesne

13. STATE

UT

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*

Approximately 13.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY
OR LEASE LINE. FT. (Also to

Approx. 2123' f/lse line & 2200' f/unit line

16. NO. OF ACRES IN LEASE

2,189.98

17. NO. OF ACRES ASSIGNED TO THIS WELL

40

18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL.
DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.

Approx. 1560'

19. PROPOSED DEPTH

6500'

20. ROTARY OR CABLE TOOLS

Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)

6129.5' GR

22. APPROX. DATE WORK WILL START*

3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FOOT	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

RECEIVED

AUG 20 2001

**DIVISION OF
OIL, GAS AND MINING**

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM : If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone.

If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24.

SIGNED *Marcelo Capin* TITLE **Permit Clerk** DATE **August 6, 2001**

(This space for Federal or State office use)

PERMIT NO. **43-013-32296** APPROVAL DATE

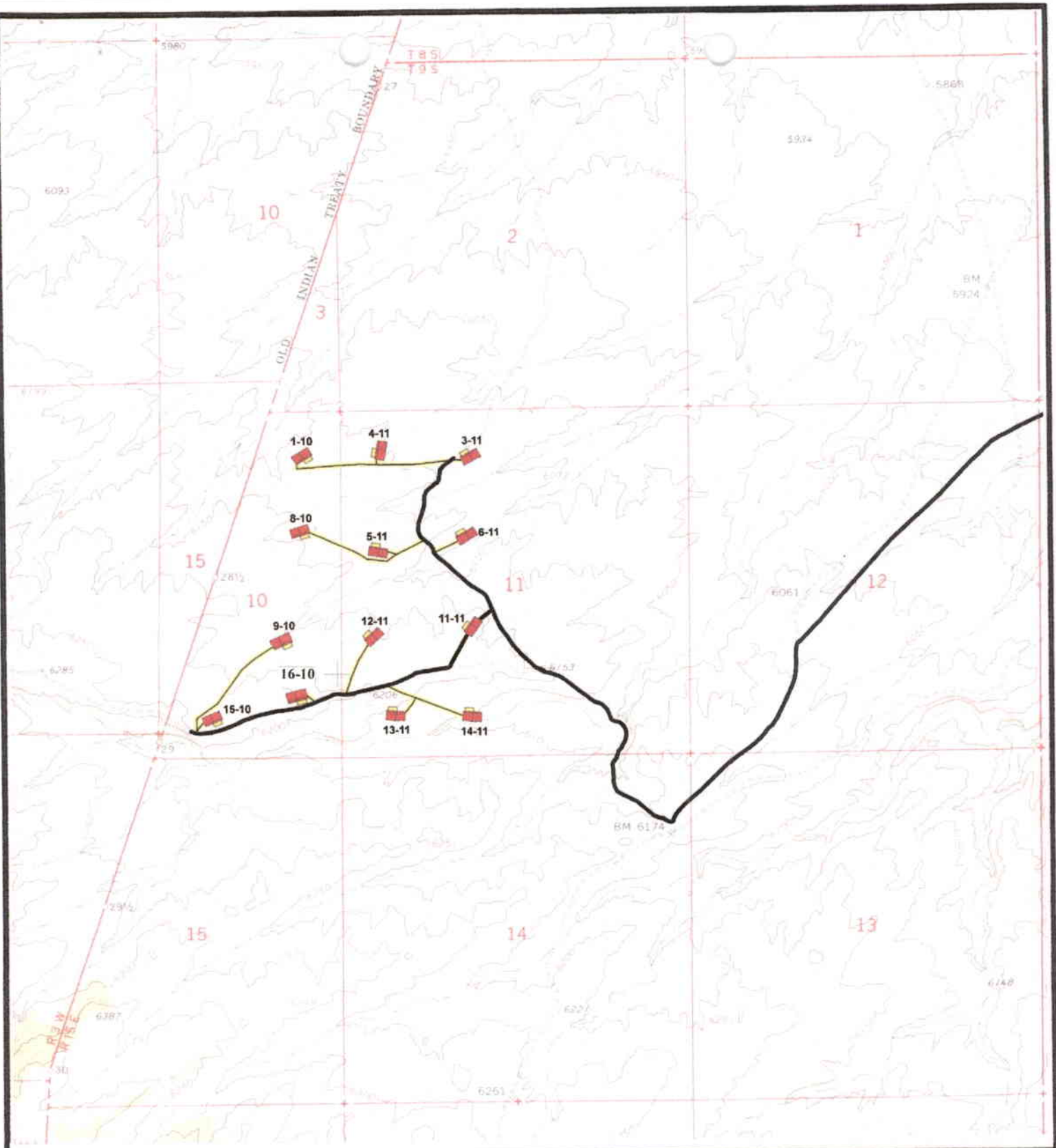
Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY:

APPROVED BY _____ TITLE _____ DATE _____

***See Instructions On Reverse Side**

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.



**Ashley Federal Section 11 Summary
SEC. 11, T9S, R15E, S.L.B.&M.**



**Tri-State
Land Surveying Inc.**
(435) 781-2501
38 West 100 North Vernal, Utah 84078

SCALE: 1" = 2000'
DRAWN BY: D.R.J.
DATE: 07-17-2001

Legend

Existing Road
Proposed Access

TOPOGRAPHIC MAP

"B"

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

APPLICATION FOR PERMIT TO DRILL, DEEPEN, OR PLUG BACK

1a. TYPE OF WORK **DRILL** ☒ **DEEPEN** ☐
1b. TYPE OF WELL
OIL ☐ GAS ☐ SINGLE ☐ MULTIPLE ☐
WELL ☒ WELL ☐ OTHER ☐ ZONE ☒ ZONE ☐

2. NAME OF OPERATOR
Inland Production Company
3. ADDRESS OF OPERATOR
Route #3 Box 3630, Myton, UT 84052 **Phone: (435) 646-3721**
4. LOCATION OF WELL (Report location clearly and in accordance with any State requirements. *)
At Surface **SW/NW** **587' FWL 2123' FNL**
At proposed Prod. Zone

14. DISTANCE IN MILES AND DIRECTION FROM NEAREST TOWN OR POST OFFICE*
Approximately 13.4 miles southwest of Myton, Utah

15. DISTANCE FROM PROPOSED* LOCATION TO NEAREST PROPERTY OR LEASE LINE. FT. (Also to
Approx. 2123' f/lse line & 2200' f/unit line
16. NO. OF ACRES IN LEASE
2,189.98
17. NO. OF ACRES ASSIGNED TO THIS WELL
40
18. DISTANCE FROM PROPOSED LOCATION* TO NEAREST WELL. DRILLING, COMPLETED, OR APPLIED FOR ON THIS LEASE. FT.
Approx. 1560'
19. PROPOSED DEPTH
6500'
20. ROTARY OR CABLE TOOLS
Rotary

21. ELEVATIONS (Show whether DF, RT, GR, etc.)
6129.5' GR
22. APPROX. DATE WORK WILL START*
3rd Quarter 2001

23. PROPOSED CASING AND CEMENTING PROGRAM

SIZE OF HOLE	SIZE OF CASING	WEIGHT/FEET	SETTING DEPTH	QUANTITY OF CEMENT
Refer to Monument Butte Field SOP's Drilling Program/Casing Design				

Inland Production Company proposes to drill this well in accordance with the attached exhibits.

The Conditions of Approval are also attached.

IN ABOVE SPACE DESCRIBE PROPOSED PROGRAM: If proposal is to deepen or plug back, give data on present productive zone and proposed new productive zone. If proposal is to drill or deepen directionally, give pertinent data on subsurface locations and measured and true vertical depths. Give blowout preventer program, if any.

24. SIGNED *Marlene Coxin* TITLE Permit Clerk DATE August 6, 2001

(This space for Federal or State office use)

PERMIT NO. **NOTICE OF APPROVAL** APPROVAL DATE **CONDITIONS OF APPROVAL ATTACHED**

Application approval does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

CONDITIONS OF APPROVAL, IF ANY.

APPROVED *Howard B. Clearing* TITLE Assistant Field Manager Mineral Resources DATE 10/24/2001

*See Instructions On Reverse Side

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

DOGMA

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AUG 08 2001
RECEIVED

AUG 23 2001

DIVISION OF
OIL, GAS AND MINING

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley 5-11-9-15

API Number: 43-013-32296

Lease Number: U-74826

Location: SESW Sec. 11 T.9S R. 15E

Agreement: Ashley Unit U-73520X

For more specific details on notification requirements, please check the Conditions of Approval for Notice to Drill and Surface Use Program.

CONDITIONS OF APPROVAL

Approval of this application does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Be aware fire restrictions may be in effect when location is being constructed and/or when well is being drilled. Contact the appropriate Surface Management Agency for information.

A. **DRILLING PROGRAM**

1. **Casing Program and Auxiliary Equipment**

As a minimum, the usable water resources shall be isolated and/or protected by having a cement top behind the production casing at least 200' above the base of the usable water zone identified at $\pm 245'$.

2. **Other Information**

A paying well determination will need to be made following completion and it may warrant the formation of a new participating area or modification of the existing PA.

In the event after-hours approvals are necessary, you must contact one of the following individuals:

Ed Forsman (435) 828-7874
Petroleum Engineer

Kirk Fleetwood (435) 828-7875
Petroleum Engineer

BLM FAX Machine (435) 781-4410

CONDITIONS OF APPROVAL
APPLICATION FOR PERMIT TO DRILL

Company/Operator: Inland Production Company

Well Name & Number: Ashley Unit 5-11-9-15

API Number:

Lease Number: UTU-74826

Location: SW/NW Sec. 11, T9S, R15E

SURFACE USE PROGRAM
CONDITIONS OF APPROVAL

CULTURAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

PALEONTOLOGICAL RESOURCES

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

SOILS, WATERSHEDS, AND FLOODPLAINS

See *DIAMOND MOUNTAIN RESOURCE AREA RESOURCE MANAGEMENT PLAN AND RECORD OF DECISION* (Fall 1994).

WILDLIFE AND FISHERIES

SAGE GROUSE: No new construction or surface disturbing activities will be allowed between March 1 and June 30 due to the location's proximity (2 mile radius) to Sage Grouse strutting grounds.

THREATENED, ENDANGERED, AND OTHER SENSITIVE SPECIES

FERRUGINOUS HAWK: In the event that this well becomes a producing well, it must be equipped with a multi-cylinder engine or hospital muffler to reduce noise levels.

LOCATION AND RESERVE PIT RECLAMATION

During construction of the reserve pit, a small amount of topsoil shall be stockpiled nearby, to be spread over the reserve pit area at the time the reserve pit is reclaimed.

The topsoil stockpile shall be reseeded immediately after site construction by broadcasting the seed, then walking the topsoil stockpile with the dozer to plant the seed.

The following seed mixture will be used on the topsoil stockpile, the recontoured surface of the reserve pit, and for final reclamation: (All poundages are in pure live seed)

Shadscale	<i>Atriplex confertifolia</i>	3 lbs/acre
Black Sage	<i>Artemisia nova</i>	3 lbs/acre
Galleta grass	<i>Hilaria jamesii</i>	3 lbs/acre
Needle & thread	<i>Stipa comata</i>	3 lbs/acre

The reserve pit shall be reclaimed immediately after drilling operations have ceased. The pit shall be reclaimed by: 1) removing all liquids and any oily debris according to Utah Division of Oil, Gas, & Mining pit closure rules; 2) perforating and folding the liner in place; 3) recontouring the surface; 4) broadcasting the seed over the recontoured surface; and 5) walking the surface of the pit with a dozer to plant the seed.

At the time of final abandonment, the location and access will be recontoured to natural topography and topsoil spread over the area and the surface seeded immediately.

PIPELINES

Installation of a surface gas pipeline and/or any subsequent buried gas or water pipelines will follow the conditions of approval outlined above.

Except as specified in the APD, the installation of the surface gas line and any subsequent buried pipelines will follow the edge of the existing roadways without interfering with the normal travel and maintenance of the roadway.

The installation of any buried pipelines will disturb as little surface as possible and will not exceed 60 feet in width. Reclamation of the disturbance area associated with buried pipelines will be completed within 10 days after installation. The surface will be recontoured to natural or near natural contours. Reseeding will be with the same seed mixture specified for reclamation of the reserve pit and well site. The interface of the buried line disturbance area and the edge of any adjacent access roads will be constructed with a borrow ditch and road berm to minimize vehicular travel along the water line route.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2123 FNL 587 FWL SW/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 5-11 - 9-15

9. API Well No.

43-013-32296

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTAH

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date: 08-07-02
By: [Signature]

RECEIVED

AUG 05 2002

DIVISION OF
OIL, GAS AND MINING

14. I hereby certify that the foregoing is true and correct

Signed

[Signature]
Mandie Crozier

Title

Permit Clerk

Date

8/1/2002

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

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Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2123 FNL 587 FWL SW/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY FED 5-11

9. API Well No.

43-013-32296

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UTA

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
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TYPE OF ACTION

☐ Abandonment
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☒ Other **Permit Extension**

☐ Change of Plans
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☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the permit to drill this well for one year.

RECEIVED
OCT 23 2002
DIVISION OF
OIL GAS AND MINING

CONDITIONS OF APPROVAL ATTACHED

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Permit Clerk

Date

9/23/02

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Kirk Furber
Kirk Furber

Title

Petroleum Engineer

Date

10/16/02

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

u DOGM

Inland Production Company
APD Extension

Well: Ashley 5-11

Location: SWNW Sec. 11, T9S, R15E

Lease: UTU 74826

CONDITIONS OF APPROVAL

An extension for the referenced APD is granted with the following conditions:

1. The extension will expire 10/24/03
2. No other extensions beyond that time frame will be granted or allowed.

If you have any other questions concerning this matter, please contact Kirk Fleetwood of this office at (435) 781-4486



July 29, 2003

State of Utah
Division of Oil, Gas & Mining
Attn: Diana Mason
1594 West North Temple - Suite 1210
P.O. Box 145801
Salt Lake City, Utah 84114-5801

RE: One Year Extensions on Applications for Permit to Drill.

Dear Diana:

We have already received a one year extension on these permits and would like to extend them for another year, since the approval that we have received from the BLM is not due to expire yet. If you have any questions, feel free to give me a call.

Sincerely,

Mandie Crozier
Regulatory Specialist

enclosures

RECEIVED
JUL 30 2003
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2123 FNL 587 FWL SW/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 5-11-9-15

9. API Well No.

43-013-32296

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT.

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION

☒ Notice of Intent
☐ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Permit Extension**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

Inland Production Company requests to extend the Permit to Drill this well for one year.

Approved by the
Utah Division of
Oil, Gas and Mining

Date:

07-31-03
By: [Signature]

By:

COPY SENT TO OPERATOR

Date: 8-4-03

Initials: CHD

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

14. I hereby certify that the foregoing is true and correct

Signed

Mandie Crozier
Mandie Crozier

Title

Regulatory Specialist

Date

7/28/2003

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by

Title

Date

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

**Application for Permit to Drill
Request for Permit Extension
Validation**

(this form should accompany the Sundry Notice requesting permit extension)

API: 43-013-32296
Well Name: Ashley 5-11-9-15
Location: SW/NW Section 11, T9S R15E
Company Permit Issued to: Inland Production Company
Date Original Permit Issued: 8/14/2001

The undersigned as owner with legal rights to drill on the property as permitted above, hereby verifies that the information as submitted in the previously approved application to drill, remains valid and does not require revision.

Following is a checklist of some items related to the application, which should be verified.

If located on private land, has the ownership changed, if so, has the surface agreement been updated? Yes ☐ No ☒

Have any wells been drilled in the vicinity of the proposed well which would affect the spacing or siting requirements for this location? Yes ☐ No ☒

Has there been any unit or other agreements put in place that could affect the permitting or operation of this proposed well? Yes ☐ No ☒

Have there been any changes to the access route including ownership, or right-of-way, which could affect the proposed location? Yes ☐ No ☒

Has the approved source of water for drilling changed? Yes ☐ No ☒

Have there been any physical changes to the surface location or access route which will require a change in plans from what was discussed at the onsite evaluation? Yes ☐ No ☒

Is bonding still in place, which covers this proposed well? Yes ☒ No ☐


Signature

7/29/2003

Date

Title: Regulatory Specialist

Representing: Inland Production Company

RECEIVED

JUL 30 2003

DIV. OF OIL, GAS & MINING

DIVISION OF OIL, GAS AND MINING

SPUDDING INFORMATION

Name of Company: INLAND PRODUCTION COMPANY

Well Name: ASHLEY 5-11-9-15

Api No: 43-013-32296 Lease Type: FEDERAL

Section 11 Township 09S Range 15E County DUCHESNE

Drilling Contractor LEON ROSS RATHOLE RIG # 21

SPUDDED:

Date 09/20/03

Time 8:30 AM

How DRY

Drilling will commence: _____

Reported by RAY HERRERA

Telephone # 1-435-823-1990

Date 09/22/2003 Signed CHD

STATE OF UTAH
DIVISION OF OIL, GAS AND MINING
ENTITY ACTION FORM - FORM 6

OPERATOR: **INLAND PRODUCTION COMPANY**
ADDRESS: **RT. 3 BOX 3630**
MYTON, UT 84052

OPERATOR ACCT. NO. **N5160**

ACTION CODE	CURRENT ENTITY NO.	NEW ENTITY NO.	API NUMBER	WELL NAME	WELL LOCATION					SPUD DATE	EFFECTIVE DATE
					QQ	SC	TP	RG	COUNTY		
B	99999	12391	43-013-32254	Greater Boundary #4-34-8-17	NW/NW	34	8S	17E	Duchesne	September 16, 2003	9/29/03
WELL 1 COMMENTS: <i>GREU</i>											
B	99999	11880	43-013-32275	Beluga #12-7-9-17	NW/SW	7	9S	17E	Duchesne	September 16, 2003	9/29/03
WELL 2 COMMENTS: <i>GREU</i>											
A	99999	13896	43-013-32296	Ashley #5-11-9-15	SW/NW	11	9S	15E	Duchesne	September 20, 2003	9/29/03
WELL 3 COMMENTS: <i>GREU</i>											
WELL 4 COMMENTS:											
WELL 5 COMMENTS:											

ACTION CODES (See instructions on back of form)

- A - Establish new entity for new well (single well only)
- B - Add new well to existing entity (group or unit well)
- C - Re-assign well from one existing entity to another existing entity
- D - Re-assign well from one existing entity to a new entity
- E - Other (explain in comments section)

NOTE: Use COMMENT section to explain why each Action Code was selected.

RECEIVED

SEP 23 2003

DIV. OF OIL, GAS & MINING

Kebbie S. Jones
Signature: **Kebbie S. Jones**
Title: **Production Clerk**
Date: **September 23, 2003**

2

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
Budget Bureau No. 1004-0135
Expires: March 31, 1993

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or to deepen or reentry a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

Rt. 3 Box 3630, Myton Utah, 84052 435-646-3721

4. Location of Well (Footage, Sec., T., R., m., or Survey Description)

2123 FNL 587 FWL SW/NW Section 11, T9S R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If Unit or CA, Agreement Designation

ASHLEY (GR RVR)

8. Well Name and No.

ASHLEY 5-11-9-15

9. API Well No.

43-013-32296

10. Field and Pool, or Exploratory Area

MONUMENT BUTTE

11. County or Parish, State

DUCHESNE COUNTY, UT

12. **CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA**

TYPE OF SUBMISSION

☐ Notice of Intent
☒ Subsequent Report
☐ Final Abandonment Notice

TYPE OF ACTION

☐ Abandonment
☐ Recompletion
☐ Plugging Back
☐ Casing Repair
☐ Altering Casing
☒ Other **Weekly Status Report**

☐ Change of Plans
☐ New Construction
☐ Non-Routine Fracturing
☐ Water Shut-Off
☐ Conversion to Injection
☐ Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work.)*

On 9-20-03 MIRU Ross # 15. Drill 305' of 12 1/4" hole with air mist. TIH W/ 7 Jt's 8 5/8" J-55 24 # csgn. Set @ 314' KB On 9-25-03 cement with 150 sks of class "G" w/ 3% CaCL2 + 1/4# sk Cello- Flake Mixed @ 15.8 ppg > 1.17 cf/ sk yeild. Returned 1 bbls cement to pit. WOC.

14. I hereby certify that the foregoing is true and correct

Signed Ray Herrera Title Drilling/Completion Foreman Date 9/27/03
Ray Herrera

CC: UTAH DOGM

(This space for Federal or State office use)

Approved by _____ Title _____ Date _____

Conditions of approval, if any:

CC: Utah DOGM

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

RECEIVED
SEP 30 2003
DIV. OF OIL & GAS

INLAND PRODUCTION COMPANY - CASING & CEMENT REPORT

8 5/8 CASING SET AT 314.54

LAST CASING 8 5/8" SET AT 314.54'
 DATUM 12' KB
 DATUM TO CUT OFF CASING _____
 DATUM TO BRADENHEAD FLANGE _____
 TD DRILLER 305' LOGGER _____
 HOLE SIZE 12 1/4

OPERATOR Inland Production Company
 WELL Ashley Fed 5-11-9-15
 FIELD/PROSPECT Monument Butte
 CONTRACTOR & RIG # Ross # 21

LOG OF CASING STRING:

PIECES	OD	ITEM - MAKE - DESCRIPTION	WT / FT	GRD	THREAD	CONDT	LENGTH
		43.34' sh jt' shjt					
		WHI - 92 csg head			8rd	A	0.95
7	8 5/8"	Maverick ST&C csg	24#	J-55	8rd	A	302.69
		GUIDE shoe			8rd	A	0.9
CASING INVENTORY BAL.		FEET	JTS	TOTAL LENGTH OF STRING			304.54
TOTAL LENGTH OF STRING		304.54	7	LESS CUT OFF PIECE			2
LESS NON CSG. ITEMS		1.85		PLUS DATUM TO T/CUT OFF CSG			12
PLUS FULL JTS. LEFT OUT		0		CASING SET DEPTH			314.54

TOTAL	302.69	7	} COMPARE	
TOTAL CSG. DEL. (W/O THRDS)	302.69	7		
TIMING	1ST STAGE			
BEGIN RUN CSG.	SPUD	9/20/03	GOOD CIRC THRU JOB	<u>yes</u>
CSG. IN HOLE		8:30 AM	Bbls CMT CIRC TO SURFACE	<u>1 bbls cement</u>
BEGIN CIRC			RECIPROCATED PIPE FOR	<u> </u> THRU <u> </u> FT STROKE
BEGIN PUMP CMT			DID BACK PRES. VALVE HOLD ?	<u>N/A</u>
BEGIN DSPL. CMT			BUMPED PLUG TO	<u> </u> 200 <u> </u> PSI
PLUG DOWN	Cemented	9/25/03		

CEMENT USED		CEMENT COMPANY- B. J.
STAGE	# SX	CEMENT TYPE & ADDITIVES
1	150	Class "G" w/ 2% CaCL2 + 1/4#/sk Cello-Flake mixed @ 15.8 ppg 1.17 cf/sk yield
CENTRALIZER & SCRATCHER PLACEMENT		SHOW MAKE & SPACING
Centralizers - Middle first, top second & third for 3		

COMPANY REPRESENTATIVE Ray Herrera DATE 8/26/03

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☒ Oil Well ☐ Gas Well ☐ Other

2. Name of Operator

Inland Production Company

3a. Address

3b. Phone (include area code)

4. Location of (Footage, Sec., T., R., M., or Survey Description)

587 FWL, 2123 FNL

SW/NW Section 11 T9S R15E

5. Lease Serial No.

UTU73520X

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or

ASHLEY UNIT

8. Well Name and No.

ASHLEY 5-11-9-15

9. API Well No.

4301332296

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION			
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input checked="" type="checkbox"/> Production (Start/Resume)	<input type="checkbox"/> Water Shut-Off
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity
<input type="checkbox"/> Final Abandonment	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Weekly Status Report
	<input type="checkbox"/> Convert to	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompletable horizontal, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompletable in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final

Status report for time period 11/7/03 - 11/19/03

Subject well had completion procedures initiated in the Green River formation on 11/7/03 without the use of a service rig over the well. A cement bond log was run and a total of five Green River intervals were perforated and hydraulically fracture treated with 20/40 mesh sand. Perforated intervals are as follows: Stage #1: (6012'-6024') 4 JSPF. Stage #2: (5812'-5826'), and (5734'-5743') both 2 JSPF. Stage #3: (4998'-5012'), (4945'-4956'), and (4926'-4933') all 2 JSPF. Stage #4: (4799'-4805'), and (4770'-4785') both 4 JSPF. Stage #5: (4300'-4310'), and (4230'-4237') both 4 JSPF. Composite flow-through frac plugs were used between stages. Fracs were flowed back through chokes. A service rig was moved over well on 11/14/03. Bridge plugs were drilled out and well was cleaned to PBTD @ 6158'. Zones were swab tested for sand cleanup. A BHA and production tubing were run and anchored in well. End of tubing string @ 6062'. A new 1 1/2" bore rod pump was run in well on sucker rods. Well was placed on production via rod pump on 11/19/03.

RECEIVED

NOV 28 2003

DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and
correct (Printed/ Typed)
Matthew Richmond

Title

Production Clerk

Signature

Date

11/26/2003

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or
which would entitle the applicant to conduct operations thereon.
certify that the applicant holds legal or equitable title to those rights in the subject lease

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)

MAR-16-2004 TUE 04:12 PM L, GAS & MINING

FAX NO. 801 338 3040

P. 02



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155

IN REPLY REFER TO
UT-922

December 15, 2003

Inland Production Company
Attn: Gary Alsobrook
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: 6th Revision of the Green River Formation PA "A"
Ashley Unit
Duchesne County, Utah

Gentlemen:

The 6th Revision of the Green River Formation Participating Area "A", Ashley Unit, UTU73520A, is hereby approved effective as of August 1, 2003, pursuant to Section 11 of the Ashley Unit Agreement, Duchesne County, Utah.

The 6th Revision of the Green River Formation Participating Area "A", results in the addition of 557.22 acres to the participating area for a total of 1,917.70 acres and is based upon the completion of the following Unit Wells, as wells capable of producing unitized substances in paying quantities.

WELL NO.	API NO.	LOCATION	LEASE NO.
1-10 13852	43-013-32293	NENE, 10-9S-15E	UTU74826
9-10 13871	43-013-32299	NESE, 10-9S-15E	UTU74826
15-10 13869	43-013-32304	SWSE, 10-9S-15E	UTU74826
16-10 13916	43-013-32305	SESE, 10-9S-15E	UTU74826
3-11 13877	43-013-32294	NENW, 11-9S-15E	UTU74826
5-11 13896	43-013-32296	SWNW, 11-9S-15E	UTU74826
11-11 13870	43-013-32300	NESW, 11-9S-15E	UTU74826
12-11 13886	43-013-32301	NWSW, 11-9S-15E	UTU74826
13-11 13873	43-013-32302	SWSW, 11-9S-15E	UTU74826

GRV

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GRV RECEIVED

DEC 17 2003

DIV. OF OIL, GAS & MIN

ENTITY ACTION REQUEST

ER 4/08/04

to 12419 from

MAR-18-2004 TUE 04:12 PM L, GAS & MINING

FAX NO. 801 393 3940

P. 03

2

WELL NO.	API NO.	LOCATION	LEASE NO.
11-12 13859	43-013-32326	NESW, 12-9S-15E	UTU74826
13-12 13935	43-013-32176	SWSW, 12-9S-15E	UTU74826
14-12 13854	43-013-32327	SESW, 12-9S-15E	UTU74826
3-13 13850	43-013-32392	NENW, 13-9S-15E	UTU86184
1-15 12419	43-013-32402	NENE, 15-9S-15E	UTU86184

GRRV K
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Copies of the approved requests are being distributed to the appropriate Federal agencies and one copy is returned herewith. Please advise all interested parties of the approval of the 6th Revision of the Green River Formation Participating Area "A", Ashley Unit and its effective date.

Sincerely,

/s/ Robert A. Henricks

Robert A. Henricks
Chief, Branch of Fluid Minerals

Enclosure

bcc: Minerals Adjudication Group w/ext b
Division of Oil, Gas & Mining
Ashley Unit w/enclosure
MMS - Data Management Division (Attn: James Sykes)
Field Manager - Vernal w/enclosure
Agr. Sec. Chron.
Fluid Chron.

UT922:TATHOMPSON:tt:12/15/03



December 16, 2003

State of Utah, Division of Oil, Gas and Mining
Attn: Ms. Carol Daniels
P.O. Box 145801
Salt Lake City, Utah 84144-5801

Attn: Ms. Carol Daniels

Ashley 5-11-9-15 (43-013-32296)
Duchesne County, Utah

Federal 11-31-8-18 (43-047-34501)
Uintah County, Utah

Dear Ms. Carol Daniels

Enclosed is a Well Completion or Recompletion Report and Log form (Form 3160-4). We are no longer sending Log copies since Dave Jull of Phoenix Surveys is already doing so.

If you should have any questions, please contact me at (303) 382-4449.

Sincerely,

Brian Harris
Engineering Tech

Enclosures

cc: Bureau of Land Management
Vernal District Office, Division of Minerals
Attn: Edwin I. Forsman
170 South 500 East
Vernal, Utah 84078

Well File – Denver
Well File – Roosevelt
Patsy Barreau/Denver
Bob Jewett/Denver

RECEIVED

DEC 19 2003

DIV. OF OIL, GAS & MINING

(See other in-
structions on
reverse side)

OMB NO. 1004-0137
Expires: February 28, 1995

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

WELL COMPLETION OR RECOMPLETION REPORT AND LOG*

5. LEASE DESIGNATION AND SERIAL NO.

UTU-74826

6. IF INDIAN, ALLOTTEE OR TRIBE NAME

NA

7. UNIT AGREEMENT NAME

Ashley

8. FARM OR LEASE NAME, WELL NO.

Ashley 5-11-9-15

9. WELL NO.

43-013-32296

10. FIELD AND POOL OR WILDCAT

Monument Butte

11. SEC., T., R., M., OR BLOCK AND SURVEY
OR AREA

Sec. 11, Twp. 9S, Rng. 15E

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

19. ELEV. CASINGHEAD

6141' KB

23. INTERVALS
DRILLED BY

----->

X

25. WAS DIRECTIONAL
SURVEY MADE

No

27. WAS WELL CORED

No

1a. TYPE OF WORK

OIL
WELL ☒

GAS
WELL ☐

DRY ☐

Other

1b. TYPE OF WELL

NEW
WELL ☒

WORK
OVER ☐

DEEPEN ☐

PLUG
BACK ☐

DIFF
RESVR. ☐

Other

2. NAME OF OPERATOR

INLAND RESOURCES INC.

3. ADDRESS AND TELEPHONE NO.

410 17th St. Suite 700 Denver, CO 80202

4. LOCATION OF WELL (Report locations clearly and in accordance with any State requirements.)*

At Surface 2123' FNL & 587' FWL (SWNW) Sec. 11, Twp 9S, Rng 15E

At top prod. Interval reported below

At total depth

14. API NO.

43-013-32296

DATE ISSUED

10/24/2001

15. DATE SPUDED

9/20/2003

16. DATE T.D. REACHED

10/23/2003

17. DATE COMPL. (Ready to prod.)

11/19/2003

18. ELEVATIONS (DF, RKB, RT, GR, ETC.)*

6129' GL

12. COUNTY OR PARISH

Duchesne

13. STATE

UT

20. TOTAL DEPTH, MD & TVD

6210'

21. PLUG BACK T.D., MD & TVD

6158'

22. IF MULTIPLE COMPL.,
HOW MANY*

23. INTERVALS
DRILLED BY

----->

X

ROTARY TOOLS

X

CABLE TOOLS

24. PRODUCING INTERVAL(S), OF THIS COMPLETION--TOP, BOTTOM, NAME (MD AND TVD)*

Green River 4230' - 6024'

25. WAS DIRECTIONAL
SURVEY MADE

No

26. TYPE ELECTRIC AND OTHER LOGS RUN

Dual Induction Guard, SP, Compensated Density, Compensated Neutron, GR, Caliper, Cement Bond Log

27. WAS WELL CORED

No

23. CASING RECORD (Report all strings set in well)

CASING SIZE/GRADE	WEIGHT, LB./FT.	DEPTH SET (MD)	HOLE SIZE	TOP OF CEMENT, CEMENTING RECORD	AMOUNT PULLED
8-5/8" - J-55	24#	314'	12-1/4"	To surface with 150 sx Class "G" cmt	
5-1/2" - J-55	15.5#	6197'	7-7/8"	300 sx Premlite II and 475 sx 50/50 Poz	

29. LINER RECORD

SIZE	TOP (MD)	BOTTOM (MD)	SACKS CEMENT*	SCREEN (MD)	SIZE	DEPTH SET (MD)	PACKER SET (MD)
					2-7/8"	EOT @ 6062'	TA @ 5959'

31. PERFORATION RECORD (Interval, size and number)

INTERVAL	SIZE	SPF/NUMBER	DEPTH INTERVAL (MD)	AMOUNT AND KIND OF MATERIAL USED
(CP 5) 6012-24'	.038"	4/48	6012'-6024'	Frac w/ 30,352# 20/40 sand in 338 bbls fluid
(CP1,CP2) 5734-43', 5812-26'	.038"	2/46	5734'-5826'	Frac w/ 75,694# 20/40 sand in 594 bbls fluid
(C,B 5) 4926-33', 4945-56', 4998-5012'	.038"	2/64	4926'-5012'	Frac w/ 99,569# 20/40 sand in 711 bbls fluid
(D1) 4799-4805', 4770-85'	.038"	4/84	4770'-4805'	Frac w/ 79,526# 20/40 sand in 588 bbls fluid
(GB4,GB6) 4230-37', 4300-10'	.038"	4/68	4230'-4310'	Frac w/ 39,000# 20/40 sand in 357 bbls fluid
	.038"			
	.038"			
	.038"			
	.038"			

33.* PRODUCTION

DATE FIRST PRODUCTION 11/19/2003		PRODUCTION METHOD (Flowing, gas lift, pumping--size and type of pump) 2-1/2" x 1-1/2" x 15' RHAC Pump					WELL STATUS (Producing or shut-in) PRODUCING	
DATE OF TEST 10 day ave	HOURS TESTED	CHOKE SIZE	PROD'N. FOR TEST PERIOD ----->	OIL--BBL. 84	GAS--MCF. 169	WATER--BBL. 32		GAS-OIL RATIO 2012
FLOW. TUBING PRESS.	CASING PRESSURE	CALCULATED 24-HOUR RATE ----->	OIL-BBL.	GAS--MCF.	WATER--BBL.		OIL GRAVITY-API (CORR.)	
RECEIVED								

34. DISPOSITION OF GAS (Sold, used for fuel, vented, etc.)

Sold & Used for Fuel

TEST WITNESSED BY

35. LIST OF ATTACHMENTS

36. I hereby certify that the foregoing and attached information is complete and correct as determined from all available records

SIGNED Brian Harris

TITLE Engineering Technician

DATE 12/16/03

Brian Harris

BDH

*(See Instructions and Spaces for Additional Data on Reverse Side)

37. SUMMARY OF POROUS ZONES: (Show all important zones of porosity and contents thereof, cored intervals, and all drill-stem, tests, including depth interval tested, cushion used, time tool open, flowing and shut-in pressures, and recoveries);	38. GEOLOGIC MARKERS			
FORMATION	TOP	BOTTOM	DESCRIPTION, CONTENTS, ETC.	<div>NAME</div> <div>TOP</div> <div>MEAS. DEPTH</div> <div>TRUE VERT. DEPTH</div>
			Well Name Ashley 5-11-9-15	Garden Gulch Mkr 3720' Garden Gulch 1 3956' Garden Gulch 2 4064' Point 3 Mkr 4328' X Mkr 4600' Y-Mkr 4636' Douglas Creek Mkr 4740' BiCarbonate Mkr 4990' B Limestone Mkr 5099' Castle Peak 5646' Basal Carbonate 6074' Total Depth (LOGGERS) 6210'

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS, AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill or deepen or reentry to a different reservoir.
Use "APPLICATION FOR PERMIT -" for such proposals

SUBMIT IN TRIPLICATE

1. Type of Well



Oil Well



Gas well



Other

2. Name of Operator

INLAND PRODUCTION COMPANY

3. Address and Telephone No.

1401 17th Street, Suite 1000, Denver CO 80202

(303) 893-0102

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

SW/NW 2123' FNL, 587' FWL Sec. 11, T9S, R15E

5. Lease Designation and Serial No.

UTU-74826

6. If Indian, Allottee or Tribe Name

NA

7. If unit or CA, Agreement Designation

Ashley Participating Area "A"

8. Well Name and No.

Ashley #5-11-9-15

9. API Well No.

43-013-32296

10. Field and Pool, or Exploratory Area

Monument Butte

11. County or Parish, State

Duchesne Co., Utah

12. CHECK APPROPRIATE BOX(s) TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION



Notice of Intent



Subsequent Report



Final Abandonment Notice

TYPE OF ACTION



Abandonment



Recompletion



Plugging Back



Casing repair



Altering Casing



Other



Change of Plans



New Construction



Non-Routine Fracturing



Water Shut-off



Conversion to Injection



Dispose Water

(Note: Report results of multiple completion on Well Completion or Recompletion Report and Log form.)

13. Describe Proposed or Completed Operations (Clearly state all pertinent details, and give pertinent dates, including estimated date of starting any proposed work. If well is directionally drilled, give subsurface locations and measured and true vertical depths for all markers and zones pertinent to this work)

Please see attached injection application.

14. I hereby certify that the foregoing is true and correct

Signed

David Gerbig
David Gerbig

Title

Operations Engineer

Date

5-24-04

(This space of Federal or State office use.)

Approved by

Title

Date

Conditions of approval, if any:

Title 18 U.S.C. Section 1001, makes it a crime for any person knowingly to make to any department of the United States any false, fictitious or fraudulent statements or representations as to any matter within its jurisdiction.

313, 3

May 14, 2004

Mr. Dan Jarvis
State of Utah
Division of Oil, Gas and Mining
Post Office Box 145801
Salt Lake City, Utah 84114-5801

RE: Permit Application for Water Injection Well
Ashley #5-11-9-15
Monument Butte Field, Ashley Participating Area "A", Lease #UTU-74826
Section 11-Township 9S-Range 15E
Duchesne County, Utah

Dear Mr. Jarvis:

Inland Production Company herein requests approval to convert the Ashley #5-11-9-15 from a producing oil well to a water injection well in the Monument Butte (Green River) Field, Ashley Participating Area "A".

I hope you find this application complete; however, if you have any questions or require additional information, please contact me at (303) 893-0102.

Sincerely,



David Gerbig
Operations Engineer

RECEIVED
MAY 26 2004
DIV. OF OIL, GAS & MINING

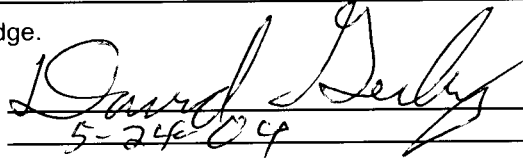
INLAND PRODUCTION COMPANY
APPLICATION FOR APPROVAL OF CLASS II INJECTION WELL
ASHLEY #5-11-9-15
MONUMENT BUTTE FIELD (GREEN RIVER) FIELD
ASHLEY PARTICIPATING AREA "A"
LEASE #UTU-74826
MAY 14, 2004

TABLE OF CONTENTS

LETTER OF INTENT	
COVER PAGE	
TABLE OF CONTENTS	
UIC FORM 1 – APPLICATION FOR INJECTION WELL	
WELLBORE DIAGRAM OF PROPOSED INJECTION	
WORK PROCEDURE FOR INJECTION CONVERSION	
COMPLETED RULE R615-5-1 QUESTIONNAIRE	
COMPLETED RULE R615-5-2 QUESTIONNAIRE	
ATTACHMENT A	ONE-HALF MILE RADIUS MAP
ATTACHMENT A-1	WELL LOCATION PLAT
ATTACHMENT B	LIST OF SURFACE OWNERS WITHIN ONE-HALF MILE RADIUS
ATTACHMENT C	CERTIFICATION FOR SURFACE OWNER NOTIFICATION
ATTACHMENT E	WELLBORE DIAGRAM – ASHLEY #5-11-9-15
ATTACHMENT E-1	WELLBORE DIAGRAM – ASHLEY #1-10-9-15
ATTACHMENT E-2	WELLBORE DIAGRAM – ASHLEY #8-10-9-15
ATTACHMENT E-3	WELLBORE DIAGRAM – ASHLEY FED. #9-10-9-15
ATTACHMENT E-4	WELLBORE DIAGRAM – ASHLEY #10-10-9-15
ATTACHMENT E-5	WELLBORE DIAGRAM – ASHLEY #3-11-9-15
ATTACHMENT E-6	WELLBORE DIAGRAM – ASHLEY #4-11-9-15
ATTACHMENT E-7	WELLBORE DIAGRAM – ASHLEY #6-11-9-15
ATTACHMENT E-8	WELLBORE DIAGRAM – ASHLEY FED. #7-11-9-15
ATTACHMENT E-9	WELLBORE DIAGRAM – ASHLEY FED. #10-11-9-15
ATTACHMENT E-10	WELLBORE DIAGRAM – ASHLEY #11-11-9-15
ATTACHMENT E-11	WELLBORE DIAGRAM – ASHLEY #12-11-9-15
ATTACHMENT E-12	WELLBORE DIAGRAM – ASHLEY #13-11-9-15
ATTACHMENT E-13	WELLBORE DIAGRAM – ASHLEY #14-11-9-15
ATTACHMENT F	WATER ANALYSIS
ATTACHMENT G	FRACTURE GRADIENT CALCULATIONS
ATTACHMENT G-1	FRACTURE REPORTS DATED 11/7/03
ATTACHMENT H	WORK PROCEDURE FOR PROPOSED PLUG AND ABANDON
ATTACHMENT H-1	WELLBORE DIAGRAM OF PROPOSED PLUGGED WELL

APPLICATION FOR INJECTION WELL - UIC FORM 1

OPERATOR	Inland Production Company
ADDRESS	1401 17th Street, Suite 1000
	Denver, Colorado 80202

Well Name and number:	Ashley #5-11-9-15				
Field or Unit name:	Monument Butte (Green River), Ashley Participating Area "A"		Lease No.	UTU-74826	
Well Location: QQ	SW/NW	section 11	township 9S	range 15E	county Duchesne
Is this application for expansion of an existing project? Yes [X] No []					
Will the proposed well be used for:					
		Enhanced Recovery?	Yes [X] No []		
		Disposal?	Yes [] No [X]		
		Storage?	Yes [] No [X]		
Is this application for a new well to be drilled? Yes [] No [X]					
If this application is for an existing well,					
has a casing test been performed on the well?		Yes [] No [X]			
Date of test: _____					
API number: 43-013-32290					
Proposed injection interval: from 4064 to 6074					
Proposed maximum injection: rate		500 bpd	pressure	2059	psig
Proposed injection zone contains [x] oil, [] gas, and/or [] fresh water within 1/2 mile of the well.					
IMPORTANT: Additional information as required by R615-5-2 should accompany this form.					
List of Attachments: Attachments "A" through "H-1"					
I certify that this report is true and complete to the best of my knowledge.					
Name:	David Gerbig		Signature		
Title	Operations Engineer		Date	5-24-09	
Phone No.	(303) 893-0102				
(State use only)					
Application approved by _____			Title _____		
Approval Date _____					
Comments:					

Ashley 5-11-9-15

Spud Date: 9/20/03
Put on Production: 11/19/03

GL: 6130' KB: 6142'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.54')
DEPTH LANDED: 314.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt.; 1 bbl cmt to surface.

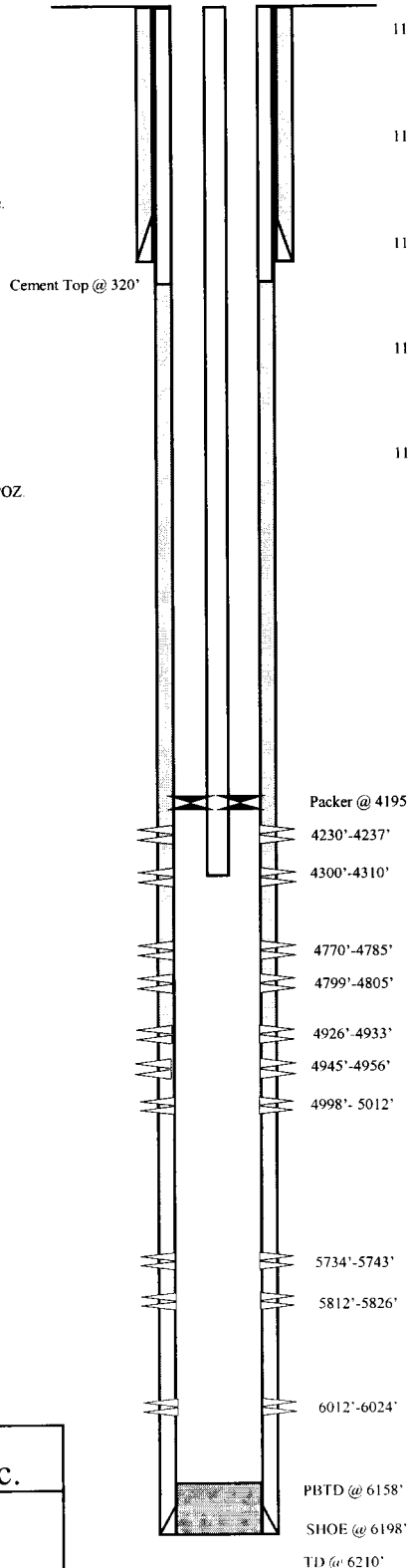
PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6199.85')
DEPTH LANDED: 6197.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premilite II mixed, 475 sxs 50/50 POZ.
CEMENT TOP AT: 320'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5947.68')
TUBING ANCHOR: 5959.68'
NO. OF JOINTS: 1 jt (32.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5995.44'
NO. OF JOINTS: 2 jts (65.10')
TOTAL STRING LENGTH: EOT @ 6062.09' w/12' KB

Proposed Injection Wellbore Diagram



FRAC JOB

11/7/03	6012'-6024'	Frac CP5 sands as follows: 30,352# 20/40 sand in 338 bbls Viking I-25 fluid. Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi. Calc flush: 6010 gal. Actual flush: 6048 gal.
11/7/03	5734'-5826'	Frac CP1 & CP2 sands as follows: 75,694# 20/40 sand in 594 bbls. Viking I-25 fluid. Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi. Calc. flush: 5732 gal. Actual flush: 5754 gal.
11/7/03	4926'-5012'	Frac B.5 & C sands as follows: 99,569# 20/40 sand in 711 bbls. Viking I-25 fluid. Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM. ISIP 2070 psi. Calc. flush: 4924 gal. Actual flush: 4956 gal.
11/7/03	4770'-4805'	Frac D1 sands as follows: 79,526# 20/40 sand in 588 bbls. Viking I-25 fluid. Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 4768 gal. Actual flush: 4788 gal.
11/7/03	4230'-4310'	Frac GB4 and GB6 sands as follows: 39,000# 20/40 sand in 357 bbls. Viking I-25 fluid. Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM. ISIP 2130 psi. Calc. flush: 4228 gal. Actual flush: 4200 gal.

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSPF	48 holes
11/7/03	5812'-5826'	2 JSPF	28 holes
11/7/03	5734'-5743'	2 JSPF	18 holes
11/7/03	4998'-5012'	2 JSPF	28 holes
11/7/03	4945'-4956'	2 JSPF	22 holes
11/7/03	4926'-4933'	2 JSPF	14 holes
11/7/03	4799'-4805'	4 JSPF	24 holes
11/7/03	4770'-4785'	4 JSPF	60 holes
11/7/03	4300'-4310'	4 JSPF	40 holes
11/7/03	4230'-4237'	4 JSPF	28 holes



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

WORK PROCEDURE FOR INJECTION CONVERSION

1. Rig up hot oil truck to casing. Pump water. Unseat pump. Flush rods. Trip out of hole with rods and pump.
2. Trip out of hole with tubing, breaking and doping every connection. Trip in hole with packer and tubing. Rig up water truck to casing. Pump packer fluid. Set packer.
3. Test casing and packer.
4. Rig down and move out.

**REQUIREMENTS FOR INJECTION OF FLUIDS INTO RESERVOIRS
RULE R615-5-1**

1. **Operations to increase ultimate recovery, such as cycling of gas, the maintenance of pressure, the introduction of gas, water or other substances into a reservoir for the purpose of secondary or other enhanced recovery or for storage and the injection of water into any formation for the purpose of water disposal shall be permitted only by order of the Board after notice and hearing.**
2. **A request for agency action for authority for the injection of gas, liquified petroleum gas, air, water or any other medium into any formation for any reason, including but not necessarily limited to the establishment of or the expansion of waterflood projects, enhanced recovery projects, and pressure maintenance projects shall contain:**

2.1 The name and address of the operator of the project.

Inland Production Company
1401 17th Street, Suite 1000
Denver, Colorado 80202

2.2 A plat showing the area involved and identifying all wells, including all proposed injection wells, in the project area and within one-half mile of the project area.

See Attachment A.

2.3 A full description of the particular operation for approval is requested.

Approval is requested to convert the Ashley #5-11-9-15 from a producing oil well to a water injection well in Monument Butte (Green River) Field, Ashley Participating Area "A".

2.4 A description of the pools from which the identified wells are producing or have produced.

The proposed injection well will inject into the Green River Formation.

2.5 The names, description and depth of the pool or pools to be affected.

The injection zone is in the Green River Formation. In the Ashley #5-11-9-15 well, the proposed injection zone is from Garden Gulch to Basal Limestone (4064' - 6074'). The confining strata directly above and below the injection zones are the Garden Gulch and Castle Peak Members of the Green River Formation, with the Garden Gulch Marker top at 4064' and the Castle Peak top at 5646'.

2.6 A copy of a log of a representative well completed in the pool.

The referenced log for the Ashley #5-11-9-15 is on file with the Utah Division of Oil, Gas and Mining.

- 2.7 A statement as to the type of fluid to be used for injection, its source and the estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The average estimated injection of fluids will be at a rate of 300 BPD, and the estimated maximum injection will be at a rate of 500 BPD.

- 2.8 A list of all operators and surface owners within one-half mile radius of the proposed project.**

See Attachment B.

- 2.9 An affidavit certifying that said operators or owners and surface owners within a one-half mile radius have been provided a copy of the petition for injection.**

See Attachment C.

- 2.10 Any additional information the Board may determine is necessary to adequately review the petition.**

Inland Production Company will supply any additional information requested by the Utah Division of Oil, Gas and Mining.

- 4.0 Establish recovery projects may be expanded and additional wells placed on injection only upon authority from the Board after notice and hearing or by administrative approval.**

This proposed injection well is on a Federal lease (Lease #UTU-74826) in the Monument Butte (Green River) Field, Ashley Participating Area "A", and this request is for administrative approval.

The proposed average and maximum injection pressures.

The proposed average injection pressure will be approximately 1100 psig and the maximum injection pressure will not exceed 2059 psig.

2.8 Evidence and data to support a finding that the proposed injection well will not initiate fractures through the overlying strata or a confining interval that could enable the injected fluid or formation fluid to enter the fresh water strata.

The minimum fracture gradient for the Ashley #5-11-9-15, for existing perforations (4230' - 6024') calculates at 0.85 psig/ft. The maximum injection pressures will be limited so as not to exceed this gradient. A step rate test will be performed periodically to ensure we are below parting pressure. The proposed maximum injection pressure is 2059 psig. We may add additional perforations between 4064' and 6210'. See Attachments G and G-1.

2.9 Appropriate geological data on the injection interval and confining beds, including the geologic name, lithologic description, thickness, depth, and lateral extent.

In the Ashley #5-11-9-15, the proposed injection zone (4064' - 6074') is in the Garden Gulch to Basal limestone members of the Green River Formation. The reservoir is a very fine-grained sandstone with minor imbedded shale streaks. The estimated porosity is 13%. The members are composed of porous and permeable lenticular calcareous sandstone and low porosity carbonates and calcareous shale. The porous and lenticular sandstone varies in thickness from 0-31' and is confined to the Monument Butte Field. Outside the Monument Butte Field, the sandstone is composed of tight, very fine, silty, calcareous sandstone, less than 3' thick. The stratum confining the injection zone is composed of tight, moderately calcareous, sandy lacustrine shale. All of the confining strata are impermeable, and will effectively seal off the oil, gas, and water of the injection zone from any strata directly above or below it.

2.10 A review of the mechanical condition of each well within a one-half mile radius of the proposed injection well to assure that no conduit exists that could enable fluids to migrate up or down the wellbore and enter the improper intervals.

See Attachments E through E-13.

Additionally, the injection system will be equipped with high and low pressure shut down devices that will automatically shut in injection waters if a system blockage or leakage occurs. One way check valves will also ensure proper flow management. Relief valves will also be utilized for high-pressure relief.

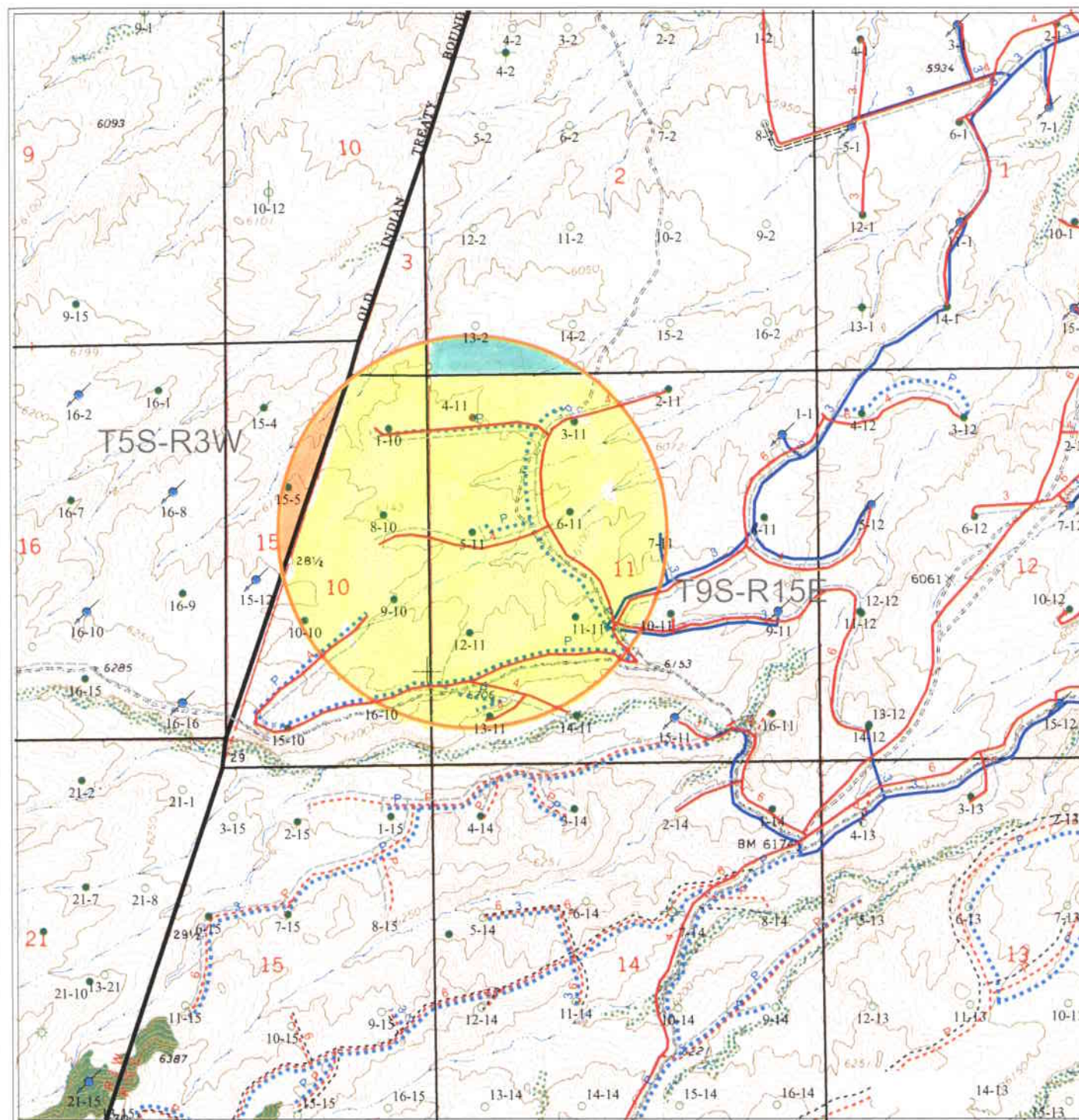
2.11 An affidavit certifying that a copy of the application has been provided to all operators or owners, and surface owners within a one-half mile radius of the proposed injection well.

See Attachment C.

2.12 Any other information that the Board or Division may determine is necessary to adequately review the application.

Inland Production Company will supply any requested information to the Board or Division.

Attachment A



Well Status

- Location
- Surface Spud
- Drilling
- Waiting on Completion
- Producing Oil Well
- Producing Gas Well
- Water Injection Well
- Dry Hole
- Temporarily Abandoned
- Plugged & Abandoned
- Shut In

Injection system

- high pressure
- low pressure
- ... proposed
- return
- ... return proposed

Gas Pipelines

- Gathering lines
- ... Proposed lines
- 1/2 mile radius

UTU-74826
ML-43538

Ashley 5-11-9-15
Section 11, T9S-R15E



1/2 Mile Radius Map
Uinta Basin, Utah
Duchesne County

Alamo Plaza Building
1401 17th Street Suite 1000
Denver CO 80202-1247
Phone: (303) 893-0102

April 21, 2004

**REQUIREMENTS FOR CLASS II INJECTION WELLS INCLUDING WATER DISPOSAL,
STORAGE AND ENHANCED RECOVERY WELLS
SECTION V – RULE R615-5-2**

1. **Injection well shall be completed, equipped, operated, and maintained in a manner that will prevent pollution and damage to any USDW, or other resources and will confine injected fluids to the interval approved.**
2. **The application for an injection well shall include a properly completed Form DOGM-UIC-1 and the following:**

- 2.1 **A plat showing the location of the injection well, all abandoned or active wells within a one-half mile radius of the proposed wells, and the surface owner and the operator of any lands or producing leases, respectively, within a one-half mile radius of the proposed injection well.**

See Attachments A and B.

- 2.2 **Copies of electrical or radioactive logs, including gamma ray logs, for the proposed well run prior to the installation of casing and indicating resistivity, spontaneous potential, caliper and porosity.**

All logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.3 **A copy of a cement bond or comparable log run for the proposed injection well after casing was set and cemented.**

A copy of the cement bond log is on file with the Utah Division of Oil, Gas and Mining.

- 2.4 **Copies of logs already on file with the Division should be referenced, but need not be refiled.**

All copies of logs are on file with the Utah Division of Oil, Gas and Mining.

- 2.5 **A description of the casing or proposed casing program of the injection well and of the proposed method for testing the casing before use of the well.**

The casing program is 8-5/8", 24#, J-55 surface casing run to 315' GL, and 5-1/2" 15.5# J-55 casing run from surface to 6198' KB. A casing integrity test will be conducted at the time of conversion. See Attachment E.

- 2.6 **A statement as to the type of fluid to be used for injection, its source and estimated amounts to be injected daily.**

The primary type and source of fluid to be used for injection will be culinary water from the Johnson Water District supply line. The secondary type of fluid to be used for injection will be culinary water from the Johnson Water District commingled with produced water. The estimated average rate of injection will be 300 BPD, and the estimated maximum rate of injection will be 500 BPD.

- 2.7 **Standard laboratory analysis of the fluid to be injected, the fluid in the formation into which the fluid is being injected, and the compatibility of the fluids.**

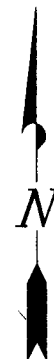
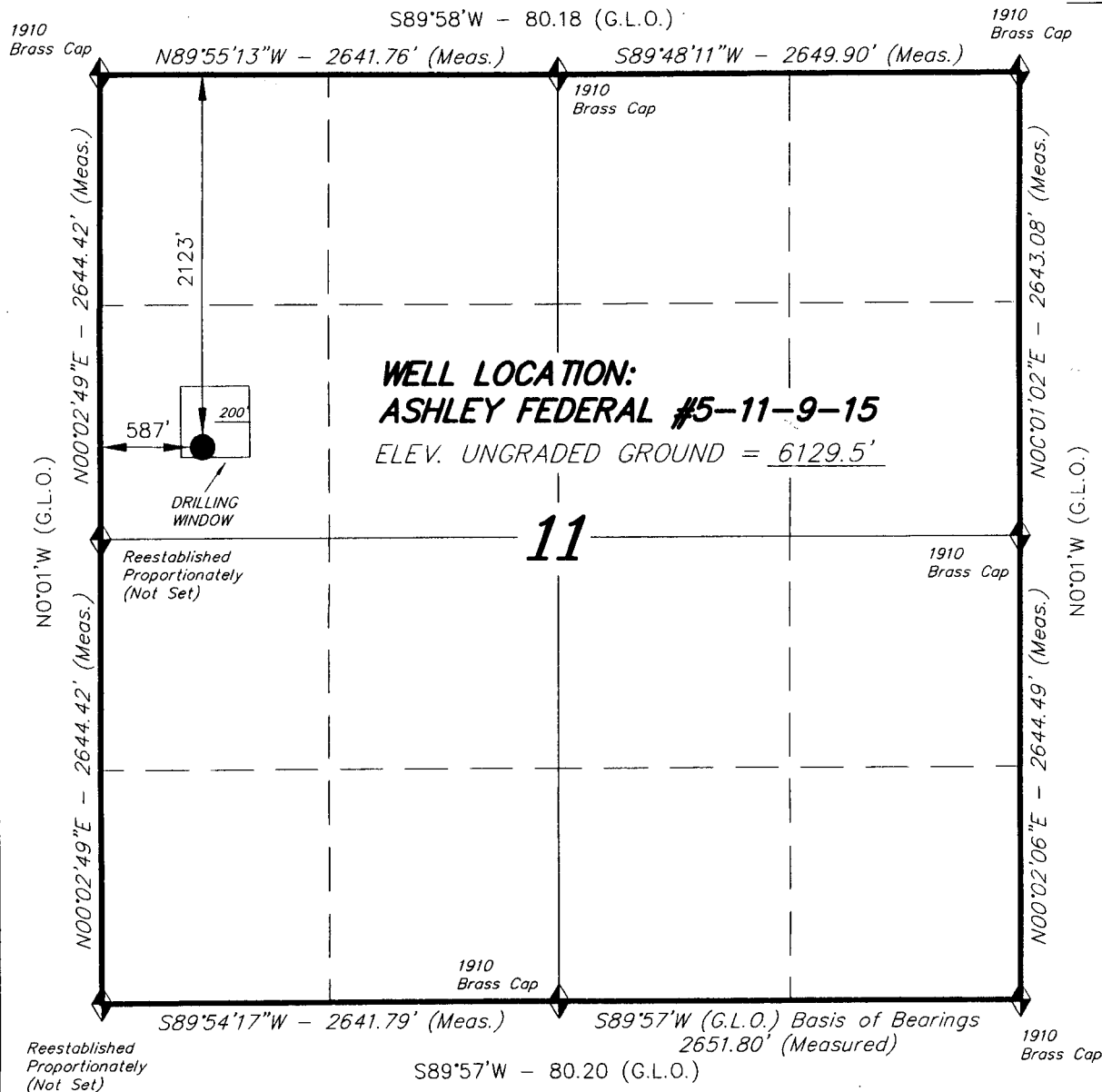
See Attachment F.

T9S, R15E, S.L.B.&M.

INLAND PRODUCTION COMPANY

WELL LOCATION, ASHLEY FEDERAL
#5-11-9-15, LOCATED AS SHOWN IN
THE SW 1/4 NW 1/4 OF SECTION 11,
T9S, R15E, S.L.B.&M. DUCHESNE COUNTY,
UTAH.

Attachment A-1



THIS IS TO CERTIFY THAT THE ABOVE PLAT WAS
PREPARED FROM FIELD NOTES OF ACTUAL SURVEYS
MADE BY ME OR UNDER MY SUPERVISION, AND THAT
THE SAME ARE TRUE AND CORRECT TO THE BEST OF
MY KNOWLEDGE AND BELIEF.

STACY W.
STEWART

REGISTERED LAND SURVEYOR
No. 189377
STATE OF UTAH

TRI STATE LAND SURVEYING & CONSULTING

38 WEST 100 NORTH - VERNAL, UTAH 84078
(435) 781-2501

SCALE: 1" = 1000'

SURVEYED BY: C.D.S. D.J.S.

DATE: 7-6-01

WEATHER: COLD

NOTES:

FILE #

◆ = SECTION CORNERS LOCATED

BASIS OF ELEV; U.S.G.S. 7-1/2 min QUAD (MYTON SW)

EXHIBIT B

Page 1

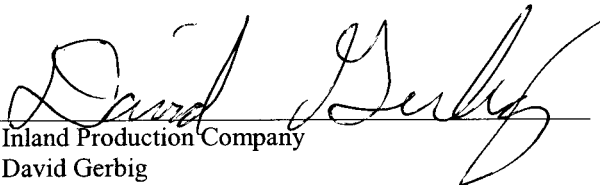
#	Land Description	Minerals Ownership & Expiration	Minerals Leased By	Surface Rights
1	<u>Township 9 South, Range 15 East, SLM</u> Section 1: ALL, Lots 1, 2, 3, 4, S2N2, S2 Section 3: ALL, Lots 1, 2 Section 10: ALL, Lots 1, 2, 3, 4, SENE, E2SE Section 11: ALL Section 12: ALL	UTU-74826 HBP	Inland Production Company	USA
2	<u>Township 9 South, Range 15 East, SLM</u> Section 13: N2, N2S2 Section 14: N2, N2S2 Section 15: Lots 1-3, E2	UTU-66184 HBP	Inland Production Company	USA
3	<u>Township 5 South, Range 3 West, USM</u> Section 15: ALL	UTE 14-20-H62-3510 HBP	Petroglyph Gas Partners, L.P.	USA

ATTACHMENT C

CERTIFICATION FOR SURFACE OWNER NOTIFICATION

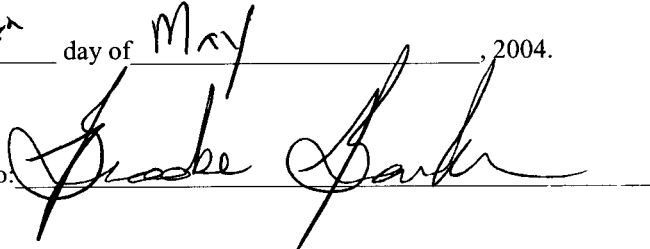
RE: Application for Approval of Class II Injection Well
Ashley #5-11-9-15

I hereby certify that a copy of the injection application has been provided to all surface owners within a one-half mile radius of the proposed injection well.

Signed: 
Inland Production Company
David Gerbig
Operations Engineer

Sworn to and subscribed before me this 24th day of May, 2004.

Notary Public in and for the State of Colorado:



My Commission Expires: 8/29/05

Ashley 5-11-9-15

Spud Date: 9/20/03
Put on Production: 11/19/03

GL: 6130' KB: 6142'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.54')
DEPTH LANDED: 314.54' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt.; 1 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 145 jts. (6199.85')
DEPTH LANDED: 6197.85' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II mixed, 475 sxs 50/50 POZ.
CEMENT TOP AT: 320'

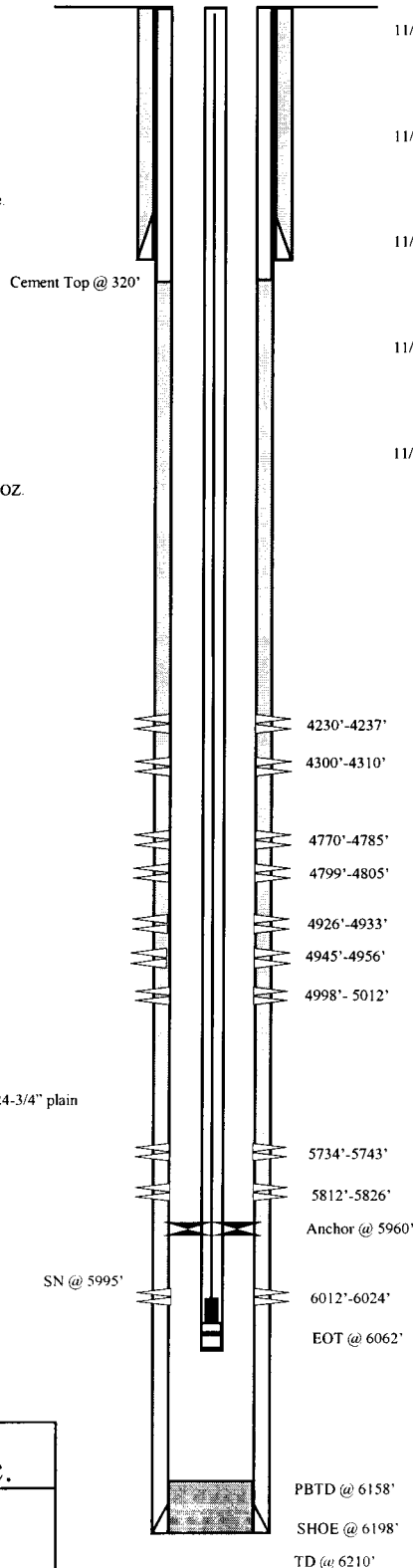
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5947.68')
TUBING ANCHOR: 5959.68'
NO. OF JOINTS: 1 jt (32.96')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5995.44'
NO. OF JOINTS: 2 jts (65.10')
TOTAL STRING LENGTH: EOT @ 6062.09' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 6 1-1/2" K-bars; 10-3/4" scraped rods; 124-3/4" plain rods; 99-3/4" scraped rods; 1-8", 1-6", 1-4", 1-2" x 3/4" ponies.
2", 6", 8", x 3/4" pony rods.
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 15.5' RHAC pump.
STROKE LENGTH: 52"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL


Wellbore Diagram

FRAC JOB

11/7/03	6012'-6024'	Frac CP5 sands as follows: 30,352# 20/40 sand in 338 bbls Viking I-25 fluid. Treated @ avg press of 2030 psi w/avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 6010 gal. Actual flush: 6048 gal.
11/7/03	5734'-5826'	Frac CP1 & CP2 sands as follows: 75,694# 20/40 sand in 594 bbls. Viking I-25 fluid. Treated @ avg. press of 1900 psi w/ avg rate of 24.5 BPM. ISIP 2075 psi. Calc. flush: 5732 gal. Actual flush: 5754 gal.
11/7/03	4926'-5012'	Frac B.5 & C sands as follows: 99,569# 20/40 sand in 711 bbls. Viking I-25 fluid. Treated @ avg. press of 1960 psi w/ avg rate of 24.4 BPM. ISIP 2070 psi. Calc. flush: 4924 gal. Actual flush: 4956 gal.
11/7/03	4770'-4805'	Frac D1 sands as follows: 79,526# 20/40 sand in 588 bbls. Viking I-25 fluid. Treated @ avg. press of 1932 psi w/ avg rate of 24.4 BPM. ISIP 2250 psi. Calc. flush: 4768 gal. Actual flush: 4788 gal.
11/7/03	4230'-4310'	Frac GB4 and GB6 sands as follows: 39,000# 20/40 sand in 357 bbls. Viking I-25 fluid. Treated @ avg. press of 2106 psi w/ avg rate of 24.3 BPM. ISIP 2130 psi. Calc. flush: 4228 gal. Actual flush: 4200 gal.

PERFORATION RECORD

11/7/03	6012'-6024'	4 JSPF	48 holes
11/7/03	5812'-5826'	2 JSPF	28 holes
11/7/03	5734'-5743'	2 JSPF	18 holes
11/7/03	4998'-5012'	2 JSPF	28 holes
11/7/03	4945'-4956'	2 JSPF	22 holes
11/7/03	4926'-4933'	2 JSPF	14 holes
11/7/03	4799'-4805'	4 JSPF	24 holes
11/7/03	4770'-4785'	4 JSPF	60 holes
11/7/03	4300'-4310'	4 JSPF	40 holes
11/7/03	4230'-4237'	4 JSPF	28 holes



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW/NW Section 11 - T9S-R15E

Duchesne Co. Utah

API #43-013-32296; Lease #UTU-74826

Ashley 1-10-9-15

Spud Date: 9/10/03
Put on Production: 11/14/03
GL: 6131' KB: 6143'

Wellbore Diagram

Initial Production: 20 BOPD,
40 MCFD, 12 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (304.38')
DEPTH LANDED: 314.38' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6239.06')
DEPTH LANDED: 6235.06' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: Surface

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 181 jts (5983.93')
TUBING ANCHOR: 5995.93' KB
NO. OF JOINTS: 1 jts (33.07')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 6031.75' KB
NO. OF JOINTS: 2 jts (66.02')
TOTAL STRING LENGTH: EOT @ 6099.27' KB

SUCKER RODS

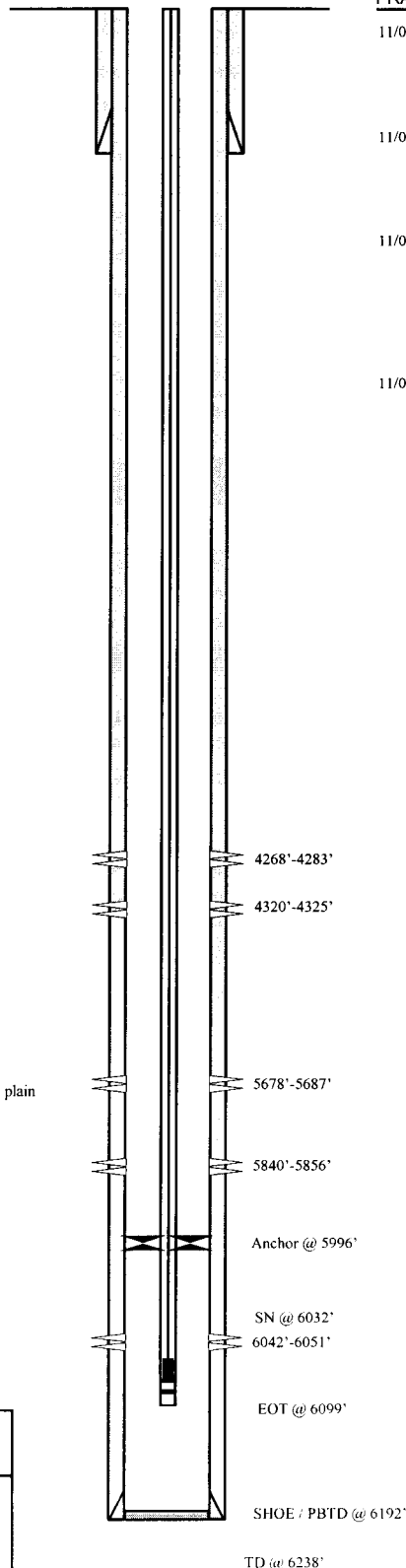
POLISHED ROD: 1 1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 125- 3/4" plain rods, 100-3/4" scraped rods, 1-4' & 1-2' x 3/4" pony rods
PUMP SIZE: 2 1/2" x 1 1/2" x 14.5" RHAC
STROKE LENGTH: 74"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL


FRAC JOB

11/04/03	6042'-6051'	Frac CP5 sands as follows: 24,623# 20/40 sand in 305 Bbbs Viking I-25 fluid. Treated @ avg. press of 2165 psi w/ avg. rate of 25.2 BPM. ISIP: 2160 psi. Calc flush: 6040 gal. Actual flush: 5956 gal.
11/04/03	5840'-5856'	Frac CP3 sands as follows: 49,136# 20/40 sand in 447 Bbbs Viking I-25 fluid. Treated @ avg. press of 1895 psi w/ avg. rate of 24.4 BPM. ISIP: 2000 psi. Calc flush: 5838 gal. Actual flush: 5754 gal.
11/04/03	5678'-5687'	Frac CPLS sands as follows: 29,998# 20/40 sand in 264 Bbbs Viking I-25 fluid. Treated @ avg. press of 2955 psi w/ avg. rate of 24.7 BPM. ISIP: 3200 psi. Frac SCREENED OUT with 15,100# sand in in casing. Calc flush: 5676 gal. Actual flush: 2755 gal.
11/05/03	4268'-4325'	Frac GB6 & GB4 sands as follows: 57,386# 20/40 sand in 459 Bbbs Viking I-25 fluid. Treated @ avg. press of 2260 psi w/ avg. rate of 24.4 BPM. ISIP: 2125 psi. Calc flush: 4266 gal. Actual flush: 4158 gal.

PERFORATION RECORD

10/30/03	6042'-6051'	4 JSPF	36 holes
11/04/03	5840'-5856'	4 JSPF	64 holes
11/04/03	5678'-5687'	4 JSPF	36 holes
11/05/03	4320'-4325'	4 JSPF	20 holes
11/05/03	4268'-4283'	2 JSPF	30 holes



	Inland Resources Inc.
	Ashley 1-10-9-15
	709' FNL & 548' FEL
	NE/NE Section 10-T9S-R15E
	Duchesne Co, Utah
API #43-013-32293 ; Lease #UTU-74826	

Ashley 8-10-9-15

Spud Date: 10/02/03
Put on Production: 02/09/04
GL: 6142' KB: 6154'

Initial Production: 55 BOPD,
169 MCFD, 21 BWPD

Wellbore Diagram

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (298.97')
DEPTH LANDED: 308.97' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 6 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6149.19')
DEPTH LANDED: 6147.69' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ.
CEMENT TOP AT: 180'

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 175 jts (5774.21')
TUBING ANCHOR: 5786.71' KB
NO. OF JOINTS: 1 jts (33.05')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5822.51' KB
NO. OF JOINTS: 2 jts (66.08')
TOTAL STRING LENGTH: EOT @ 5890.09' KB

SUCKER RODS

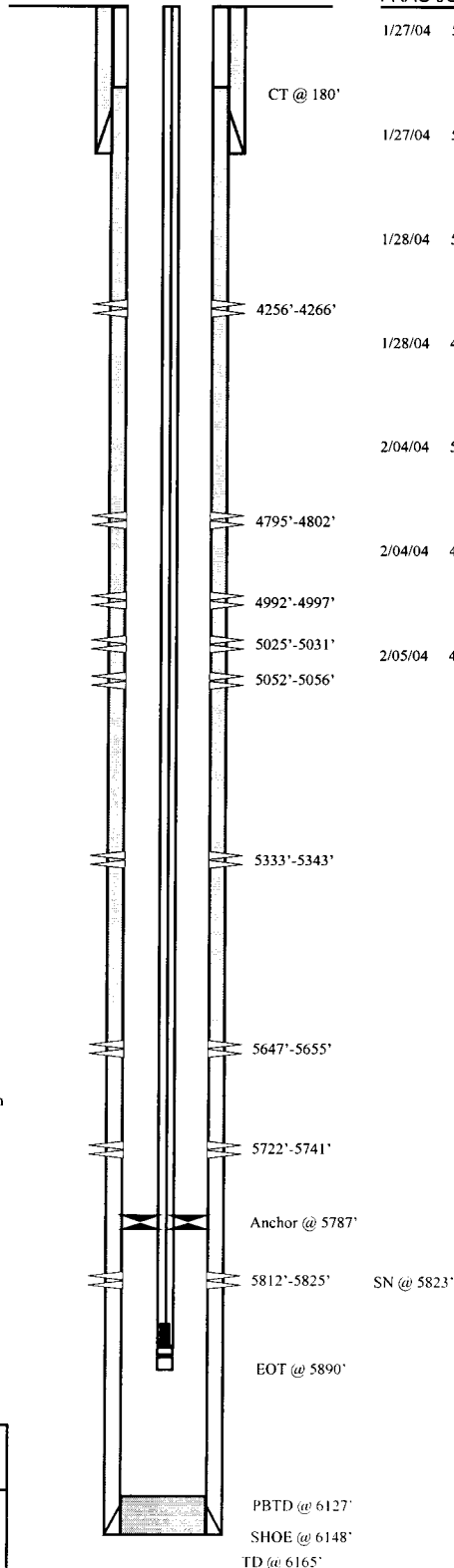
POLISHED ROD: 1 1/2" x 22' SM
SUCKER RODS: 6-1 1/2" weight rods, 10- 3/4" scraped rods, 117- 3/4" plain rods, 100-3/4" scraped rods, 1-4' x 3/4" pony rods
PUMP SIZE: 2 1/2" x 1 1/2" x 15' RHAC
STROKE LENGTH: 64"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL


FRAC JOB

1/27/04	5812'-5825'	Frac CP3 sands as follows: 35,609# 20/40 sand in 370 Bbls Lightning 17 fluid. Treated @ avg. press of 2185 psi w/ avg. rate of 24.5 BPM. ISIP: 1960 psi. Calc flush: 5810 gal. Actual flush: 5838 gal.
1/27/04	5722'-5741'	Frac CP2 sands as follows: 79,978# 20/40 sand in 602 Bbls Lightning 17 fluid. Treated @ avg. press of 2555 psi w/ avg. rate of 24.1 BPM. ISIP: 2275 psi. Calc flush: 5720 gal. Actual flush: 5754 gal.
1/28/04	5333'-4343'	Frac LODC sands as follows: 34,481# 20/40 sand in 347 Bbls Lightning 17 fluid. Treated @ avg. press of 2890 w/ avg. rate of 24.3 BPM. ISIP: 3100psi. Calc flush: 5331 gal. Actual flush: 5329 gal.
1/28/04	4256'-4266'	Frac GB4 sands as follows: 35,125# 20/40 sand in 320 Bbls Lightning 17 fluid. Treated @ avg. press of 2500 w/ avg. rate of 24.6 BPM. ISIP: 2120 psi. Calc flush: 4254 gal. Actual flush: 4255 gal.
2/04/04	5647'-5655'	Frac Stray sands as follows: 33,927# 20/40 sand in 297 Bbls Lightning 17 fluid. Treated @ avg. press of 3954 w/ avg. rate of 14.1 BPM. ISIP: 2680 psi. Calc flush: 1486 gal. Actual flush: 1344 gal.
2/04/04	4992'-5056'	Frac B sands as follows: 64,983# 20/40 sand in 504 Bbls Lightning 17 fluid. Treated @ avg. press of 3336 psi w/ avg. rate of 14.2 BPM. ISIP: 2100 psi. Calc flush: 1285 gal. Actual flush: 1344 gal.
2/05/04	4795'-4802'	Frac D1 sands as follows: 40,965# 20/40 sand in 377 Bbls Lightning 17 fluid. Treated @ avg. press of 3620 psi w/ avg. rate of 14.1 BPM. ISIP: 2270 psi. Calc flush: 1237 gal. Actual flush: 1159 gal.

PERFORATION RECORD

1/22/04	5812'-5825'	4 JSPF	52 holes
1/27/04	5722'-5741'	4 JSPF	76 holes
1/27/04	5647'-5655'	4 JSPF	62 holes
1/28/04	5333'-5343'	4 JSPF	40 holes
1/28/04	5052'-5056'	4 JSPF	16 holes
1/28/04	5025'-5031'	4 JSPF	24 holes
1/28/04	4992'-4997'	4 JSPF	20 holes
1/28/04	4795'-4802'	4 JSPF	28 holes
1/28/04	4256'-4266'	4 JSPF	40 holes





Inland Resources Inc.

Ashley 8-10-9-15

1874 FNL & 621 FEL

SE/NE Section 10-T9S-R15E

Duchesne Co. Utah

API #43-013-32298 ; Lease #UTU-74826

Ashley Federal #9-10-9-15

Spud Date: 09/02/03
Put on Production: 10/01/03
GL: 6148' KB: 6160'

Wellbore Diagram

Initial Production: 37 BOPD,
80 MCFD, 22 BWPD

SURFACE CASING

CSG SIZE: 8 5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (300')
DEPTH LANDED: 310.0' KB
HOLE SIZE: 12 1/4"
CEMENT DATA: 150 sxs Class "G" cmt.

PRODUCTION CASING

CSG SIZE: 5 1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6122.94')
DEPTH LANDED: 6120.94' KB
HOLE SIZE: 7 7/8"
CEMENT DATA: 300 sxs Premilite II mixed, 400 sxs
50/50 POZ. cmt. W/20 Bbbs cement to pit.
CEMENT TOP AT: 95' CBL

TUBING

SIZE/GRADE/WT: 2 7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5906.69')
TUBING ANCHOR: 5909.49' KB
NO. OF JOINTS: 2 jts (66.20')
SEATING NIPPLE: 2 7/8" (1.10')
SN LANDED AT: 5976.79' KB
NO. OF JOINTS: 2 jts. (66.15')
TOTAL STRING LENGTH: EOT @ 6043.39' w/12' KB

SUCKER RODS

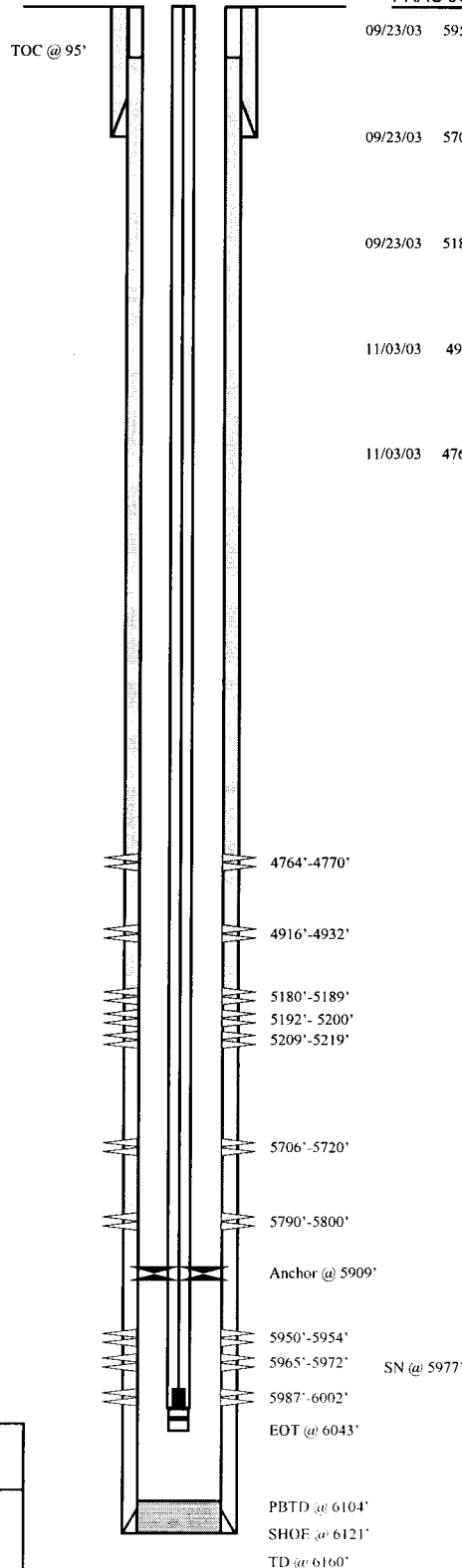
POLISHED ROD: 1 1/2" x 22' polished
SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 125-3/4"
plain rods, 98-3/4" scraped rods
PUMP SIZE: Randy's 2 1/2" x 1 1/2" x 12' x 15' RHAC pump
STROKE LENGTH: 83"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

FRAC JOB

09/23/03	5950'-6002'	Frac CP5 sands as follows: 60,507# 20/40 sand in 503 bbls Viking I-25 fluid. Treated @ avg press of 1973 psi w/avg rate of 25 BPM. ISIP 2250 psi. Calc flush: 5948 gal. Actual flush: 5880 gal.
09/23/03	5706'-5800'	Frac CP3 & CP2 sands as follows: 70,700# 20/40 sand in 558 bbls. Viking I-25 fluid. Treated @ avg. press of 2008 psi w/ avg rate of 24.8 BPM. ISIP 2050 psi. Cal. Flush: 5704 gal. Actual flush: 5628 gal.
09/23/03	5180'-5219'	Frac A1 & A3 sands as follows: 69,100# 20/40 sand in 545 bbls. Viking I-25 fluid. Treated @ avg. press of 2250 psi w/ avg rate of 24.7 BPM. ISIP 2530 psi. Calc. Flush: 5178 gal. Actual flush: 5082 gal.
11/03/03	4916'-4932'	Frac C sands as follows: 42,034# 20/40 sand in 490 Bbbs Viking I-25 fluid. Treated @ avg. press of 2145 psi w/ avg. rate of 24.7 BPM. ISIP: 2150 psi. Calc. Flush: 4914 gal. Actual flush: 4872 gal.
11/03/03	4764'-4770'	Frac D sands as follows: 36,414# 20/40 sand in 382 Bbbs Viking I-25 fluid. Treated @ avg. press of 2711 psi. w/ avg. rate of 22.1 BPM. ISIP: 2440 psi. Calc. flush: 4762 gal. Actual flush: 4704 gal.

PERFORATION RECORD

09/22/03	5950'-5954'	4 JSPF	16 holes
09/22/03	5965'-5972'	4 JSPF	28 holes
09/22/03	5987'-6002'	2 JSPF	30 holes
09/23/03	5790'-5800'	4 JSPF	40 holes
09/23/03	5706'-5720'	2 JSPF	28 holes
09/23/03	5209'-5219'	2 JSPF	20 holes
09/23/03	5192'-5200'	2 JSPF	16 holes
09/23/03	5180'-5189'	2 JSPF	18 holes
11/03/03	4916'-4932'	2 JSPF	32 holes
11/03/03	4764'-4770'	4 JSPF	24 holes



Inland Resources Inc.

Ashley Federal #9-10-9-15

2269 FSL & 490 FEL

NE/SE Section 10 - T9S-R15E

Duchesne Co, Utah

API #43-013-32299; Lease #UTU-74826

MR 11/12/03

Ashley 10-10-9-15

Spud Date: 9/4/03
Put on Production: 1/22/04

GL: 6184' KB: 6196'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.65')
DEPTH LANDED: 312.65' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 137jts (6128.56')
DEPTH LANDED: 6125.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 930'

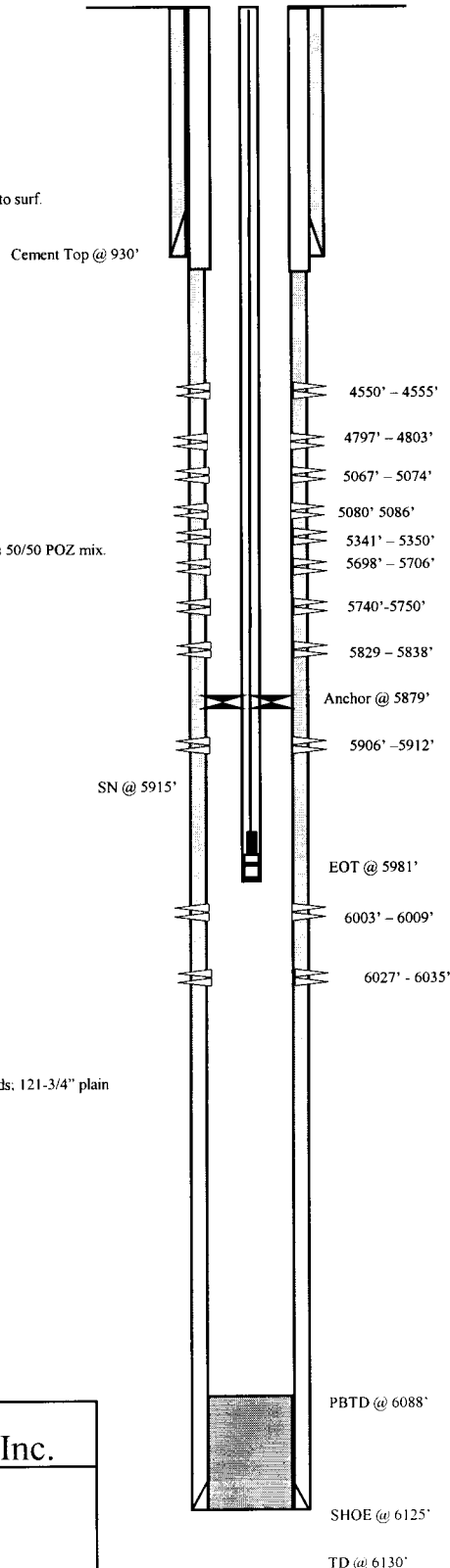
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5867.18')
TUBING ANCHOR: 5879.18' KB
NO. OF JOINTS: 1 jts (33.03')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5914.96' KB
NO. OF JOINTS: 2 jts (64.69')
TOTAL STRING LENGTH: EOT @ 5981.15'

SUCKER RODS

POLISHED ROD: 2-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars, 10-3/4" scraped rods, 121-3/4" plain rods, 99-3/4" scraped rods, 2" x 3/4" pony rod
PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 16' RHAC pump
STROKE LENGTH: 72"
PUMP SPEED, SPM: 7 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 60 BOPD,
42 MCFD, 96 BWPD

FRAC JOB

1/14/04	6003'-6035'	Frac CP5 sands as follows: 36,174# 20/40 sand in 373 bbls lightning 17 frac fluid. Treated @ avg press of 2148 psi w/avg rate of 24.6 BPM. ISIP 2240 psi. Calc flush: 6001 gal. Actual flush: 6048 gal.
1/14/04	5829'-5912'	Frac CP3 and 4 sands as follows: 39,710# 20/40 sand in 402 bbls lightning 17 frac fluid. Treated @ avg press of 2820 psi w/avg rate of 23.5 BPM. ISIP 2100 psi. Calc flush: 5827 gal. Actual flush: 5880 gal.
1/14/04	5698'-5750'	Frac CP1 and 2 sands as follows: 55,558# 20/40 sand in 478 bbls lightning 17 frac fluid. Treated @ avg press of 2171 psi w/avg rate of 24.4 BPM. ISIP 2100 psi. Calc flush: 5696 gal. Actual flush: 5754 gal.
1/14/04	5341'-5350'	Frac LODC sands as follows: 29,677# 20/40 sand in 321 bbls lightning 17 frac fluid. Treated @ avg press of 2580 psi w/avg rate of 24.4 BPM. ISIP 3830 psi. Calc flush: 5339 gal. Actual flush: 5376 gal.
1/14/04	5067'-5086'	Frac B2 sands as follows: 39,783# 20/40 sand in 377 bbls lightning 17 frac fluid. Treated @ avg press of 2145 psi w/avg rate of 24.6 BPM. ISIP 2120 psi. Calc flush: 5065 gal. Actual flush: 5376 gal.
1/15/04	4797'-4803'	Frac D1 sands as follows: 25,899# 20/40 sand in 281 bbls lightning 17 frac fluid. Treated @ avg press of 2595 psi w/avg rate of 26.7 BPM. ISIP 2120 psi. Calc flush: 4795 gal. Actual flush: 4830 gal.
1/15/04	4550'-4555'	Frac PB11 sands as follows: 17,911# 20/40 sand in 244 bbls lightning 17 frac fluid. Treated @ avg press of 3018 psi w/avg rate of 23.9 BPM. ISIP 2200 psi. Calc flush: 4548 gal. Actual flush: 4452 gal.

PERFORATION RECORD

1/8/04	6027'-6035'	4 JSPF	32 holes
1/8/04	6003'-6009'	4 JSPF	24 holes
1/14/04	5906'-5912'	4 JSPF	24 holes
1/14/04	5829'-5838'	4 JSPF	36 holes
1/14/04	5740'-5750'	4 JSPF	40 holes
1/14/04	5698'-5706'	4 JSPF	32 holes
1/14/04	5341'-5350'	4 JSPF	36 holes
1/14/04	5080'-5086'	4 JSPF	24 holes
1/14/04	5067'-5074'	4 JSPF	28 holes
1/14/04	4797'-4803'	4 JSPF	24 holes
1/15/04	4550'-4555'	4 JSPF	20 holes



Inland Resources Inc.

Ashley 10-10-9-15

1699' FEL & 1980' FSL

NWSE Section 10-T9S-R15E

Duchesne Co, Utah

API #43-013-32291; Lease #UTU-74826

Ashley #3-11-9-15

Spud Date: 09/25/2003
Put on Production: 11/25/2003

GL: 6081' KB: 6091'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (291.97')
DEPTH LANDED: 301.97'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 140 jts. (6239.18' KB)
DEPTH LANDED: 6237.18'
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ., with 5 Bbls. cement to pit.
CEMENT TOP AT: 100'

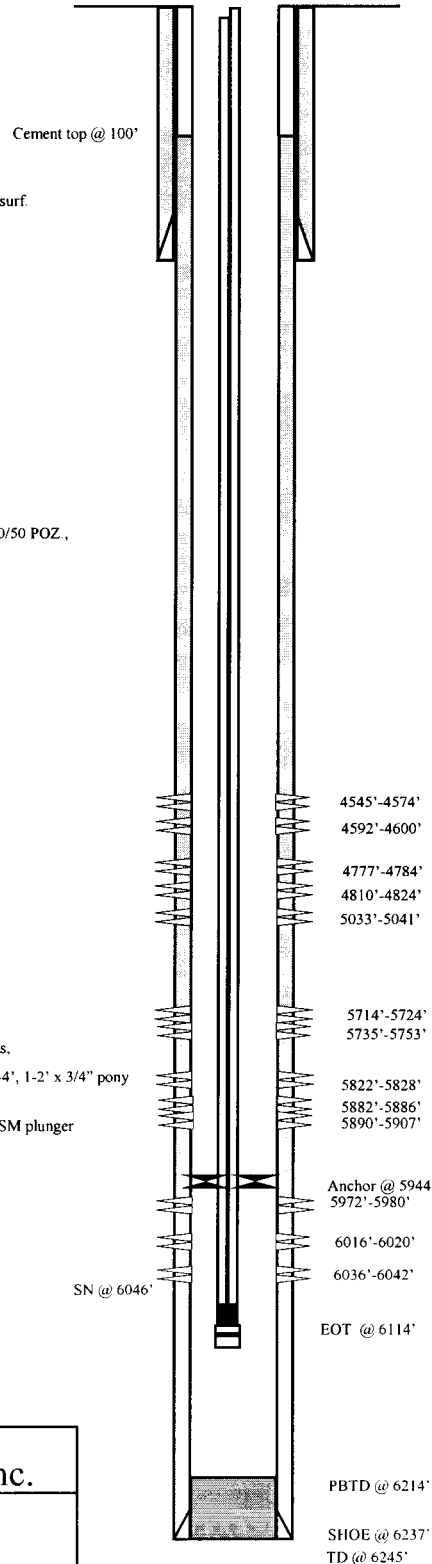
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 180 jts (5932.13')
ANCHOR: 5944.13' KB
NO. OF JOINTS: 3 jts. (99.17')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 6046.05' KB
NO. OF JOINTS: 2 (66.23')
TOTAL STRING LENGTH: EOT @ 6113.78' w/ 12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 6-1 1/2" wt. rods, 10-3/4" scraped rods,
126- 3/4" plain rods, 99- 3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.
PUMP SIZE: 2 1/2" x 1 1/2" x 15.5' RHAC rod pump w/ SM plunger
STROKE LENGTH: 86"
PUMP SPEED, SPM: 7 SPM
LOGS: CNL/CDL/GR, DIFL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

11/13/03 5972'-6042' **Frac CP4 & CP5 sands as follows:**
43,000#s sand in 411 bbls Viking I-25 fluid. Treated @ avg press of 2235 psi w/avg rate of 24.5 BPM. ISIP 2120 psi. Calc. Flush: 5970 gals. Actual Flush: 6006 gals.

11/13/03 5822'-5907' **Frac CP3 & CP2 sands as follows:**
79,409# 20/40 sand in 604 bbls Viking I-25 fluid. Treated @ avg press of 2375 psi w/avg rate of 24.7 BPM. ISIP 2260 psi. Calc. Flush: 5820 gals. Actual Flush: 5859 gals.

11/13/03 5714'-5753' **Frac CP1 sands as follows:**
70,000# 20/40 sand in 562 bbls Viking I-25 fluid. Treated @ avg press of 1930 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. Flush: 5712 gals. Actual Flush: 5712 gals.

11/13/03 5033'-5041' **Frac B1 sands as follows:**
31,000# 20/40 sand in 318 bbls Viking I-25 fluid. Treated @ avg press of 2260 psi w/avg rate of 24.4 BPM. ISIP 1995 psi. Calc. Flush: 5031 gals. Actual Flush: 5040 gals.

11/14/03 4777'-4824' **Frac D1 sands as follows:**
54,408# 20/40 sand in 459 bbls Viking I-25 fluid. Treated @ avg press of 2125 psi w/avg rate of 24.3 BPM. ISIP 2480 psi. Calc. Flush: 4775 gals. Actual Flush: 4788 gals.

11/14/03 4545'-4600' **Frac PB sands as follows:**
147,224# 20/40 sand in 992 bbls Viking I-25 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc. Flush: 4543 gals. Actual Flush: 4537 gals.

PERFORATION RECORD

11/10/03	6036'-6042'	4 JSPF	24 holes
11/10/03	6016'-6020'	4 JSPF	16 holes
11/10/03	5972'-5980'	4 JSPF	32 holes
11/13/03	5890'-5907'	2 JSPF	34 holes
11/13/03	5882'-5886'	2 JSPF	8 holes
11/13/03	5822'-5828'	2 JSPF	12 holes
11/13/03	5735'-5753'	2 JSPF	36 holes
11/13/03	5714'-5724'	2 JSPF	20 holes
11/13/03	5033'-5041'	4 JSPF	32 holes
11/13/03	4810'-4824'	4 JSPF	56 holes
11/13/03	4777'-4784'	4 JSPF	28 holes
11/14/03	4592'-4600'	2 JSPF	16 holes
11/14/03	4545'-4574'	2 JSPF	58 holes



Inland Resources Inc.

Ashley #3-11-9-15

656' FNL & 1980' FWL

NE/NW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32294; Lease #UTU-73520X

Ashley 4-11-9-15

Spud Date:10/9/03

Put on Production: 2/6/04

GL: 6119' KB:6120'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (294.98')

DEPTH LANDED: 304.98' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150sxs Class "G" cmt, est 4 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 141 jts. (6043.55')

DEPTH LANDED: 6042.05' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 350 sxs Prem. Lite II mixed & 420 sxs 50/50 POZ mix.

CEMENT TOP AT: 160'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 181 jts (5849.01')

TUBING ANCHOR: 5861.51' KB

NO. OF JOINTS: 1 jts (32.32')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5896.63' KB

NO. OF JOINTS: 1 jts (32.46')

TOTAL STRING LENGTH: EOT @ 5930.64' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods, 120-3/4" plain rods, 99-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods.

PUMP SIZE: 2-1/2" x 1-1/2" x 16" RHAC pump w/ SM Plunger

STROKE LENGTH: 70"

PUMP SPEED, SPM: 6 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

Cement Top @ 160'

SN @ 5897'

Anchor @ 5862'

5902'-5920'

EOT @ 5931'

PBD @ 6027'

SHOE @ 6042'

TD @ 6046'

FRAC JOB

2/2/04 5902'-5920'

Frac CP3 sands as follows:

69,393# 20/40 sand in 561 bbls lightning Frac 17 fluid. Treated @ avg press of 1925 psi w/avg rate of 24.6 BPM. ISIP 2180 psi. Calc flush: 5900 gal. Actual flush: 5943 gal.

2/2/04 5676'-5682'

Frac Stray sands as follows:

25146# 20/40 sand in 295bbls lightning Frac 17 fluid. Treated @ avg press of 2463 psi w/avg rate of 24.5 BPM. ISIP 2280 psi. Calc flush: 5674 gal. Actual flush: 5670 gal.

2/2/04 5095'-5102'

Frac B2 sands as follows:

24,847# 20/40 sand in 281 bbls lightning Frac 17 fluid. Treated @ avg press of 2466 psi w/avg rate of 24.5 BPM. ISIP 2430 psi. Calc flush: 5093 gal. Actual flush: 5095 gal.

2/2/04 4962'-4976'

Frac C sands as follows:

53,353# 20/40 sand in 394 bbls lightning Frac 17 fluid. Treated @ avg press of 2900 psi w/avg rate of 24.3 BPM. ISIP 4200 psi. Screened out.

PERFORATION RECORD

1/29/04	5902'-5920'	4 JSPF	72 holes
2/2/04	5676'-5682'	4 JSPF	24 holes
2/2/04	5095'-5102'	7 JSPF	28 holes
2/2/04	4972'-4976'	4 JSPF	16 holes
2/2/04	4962'-4968'	6 JSPF	24 holes



Inland Resources Inc.

Ashley 4-11-9-15

602' FWL & 578' FNL

NWNW Section 11-T9S-R15E

Duchesne Co. Utah

API #43-013-32295; Lease #UTU-74826

Spud Date: 10/8/03
Put on Production: 1/29/04
GL: 6078' KB: 6090.5'

Ashley 6-11-9-15

Wellbore Diagram

Initial Production: 115 BOPD, 95 MCFD,
20 BWPD

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts (302.2')
DEPTH LANDED: 312.2'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3.5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts (6119.63')
DEPTH LANDED: 6118.13' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Premlite II & 480 sxs 50/50 POZ
CEMENT TOP AT: 992'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5891.72')
TUBING ANCHOR: 5903.72' KB
NO. OF JOINTS: 1 jt (33.03')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5939.50' KB
NO. OF JOINTS: 2 jts (66.01')
TOTAL STRING LENGTH: EOT @ 6007.01'

SUCKER RODS

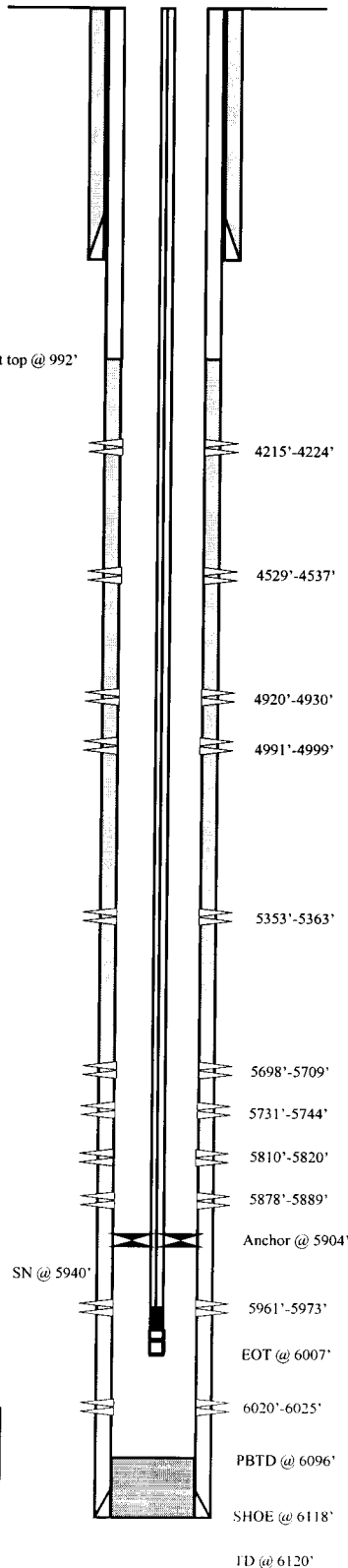
POLISHED ROD: 1-1 1/2" x 22'
SUCKER RODS: 6-1 1/2" weighted bars, 10-3/4" scraped rods, 121-3/4" plain rods, 100-3/4" scraped rods, 1-2', 1-4', 1-8' x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-3/4" x 12' x 15.5' RHAC
STROKE LENGTH: 72"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL


FRAC JOB

1/19/04	5961'-6025'	Frac CP4 and CP5 sands as follows: 60,129# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 2150 psi w/avg rate of 24.8 BPM. ISIP 2150 psi. Calc. flush: 5959 gal. Actual flush: 6006 gal.
1/19/04	5878'-5889'	Frac CP3 sands as follows: 55,678# 20/40 sand in 482 bbls Lightning frac 17 fluid. Treated @ avg press of 3000 psi w/avg rate of 24 BPM. ISIP 2300 psi. Calc. flush: 5876 gal. Actual flush: 5922 gal.
1/20/04	5698'-5744'	Frac CP1 sands as follows: 59,279# 20/40 sand in 496 bbls Lightning frac 17 fluid. Treated @ avg press of 1900 psi w/avg rate of 24.6 BPM. ISIP 1930 psi. Calc. flush: 5696 gal. Actual flush: 5695 gal.
1/20/04	5353'-5363'	Frac L ODC sands as follows: 59,350# 20/40 sand in 491 bbls Lightning frac 17 fluid. Treated @ avg press of 2550 psi w/avg rate of 24.4 BPM. ISIP 2600 psi. Calc. flush: 5351 gal. Actual flush: 5351 gal.
1/20/04	4991'-4999'	Frac B.5 sands as follows: 39,909# 20/40 sand in 375 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.7 BPM. ISIP 1980 psi. Calc. flush: 4989 gal. Actual flush: 4990 gal.
1/21/04	4920'-4930'	Frac C sands as follows: 59,586# 20/40 sand in 370 bbls Lightning frac 17 fluid. Treated @ avg press of 2000 psi w/avg rate of 24.5 BPM. ISIP 2150 psi. Calc. flush: 4918 gal. Actual flush: 4914 gal.
1/21/04	4529'-4537'	Frac PB10 sands as follows: 38,952# 20/40 sand in 360 bbls Lightning frac 17 fluid. Treated @ avg press of 2230 psi w/avg rate of 24.6 BPM. ISIP 2560 psi. Calc. flush: 4527 gal. Actual flush: 4528 gal.
1/21/04	4215'-4224'	Frac GB4 sands as follows: 40,842# 20/40 sand in 357 bbls Lightning frac 17 fluid. Treated @ avg press of 2400 psi w/avg rate of 24.7 BPM. ISIP 2150 psi. Calc. flush: 4213 gal. Actual flush: 4200 gal.
1/27/04	5810'-5820'	Frac CP2 sands as follows: 30,400# 20/40 sand in 295 bbls Lightning frac 17 fluid. Treated @ avg press of 3960 psi w/avg rate of 14.2 BPM. ISIP 2150 psi. Calc. flush: 1483 gal. Actual flush: 1386 gal.

PERFORATION RECORD

1/15/04	6020'-6025'	4 JSPF	20 holes
1/15/04	5961'-5973'	4 JSPF	48 holes
1/19/04	5878'-5889'	4 JSPF	44 holes
1/19/04	5810'-5820'	4 JSPF	40 holes
1/20/04	5731'-5744'	4 JSPF	52 holes
1/20/04	5698'-5709'	4 JSPF	44 holes
1/20/04	5353'-5363'	4 JSPF	40 holes
1/20/04	4991'-4999'	4 JSPF	32 holes
1/20/04	4920'-4930'	4 JSPF	40 holes
1/21/04	4529'-4537'	4 JSPF	32 holes
1/21/04	4215'-4224'	4 JSPF	36 holes





Inland Resources Inc.

Ashley 6-11-9-15

1864' FNL & 1916' FWL

SENW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32297; Lease #UTU-74826

Ashley Fed 7-11

Spud Date: 7/8/02
Well has not been completed
GL: 6078' KB: 6088'

Wellbore Diagram

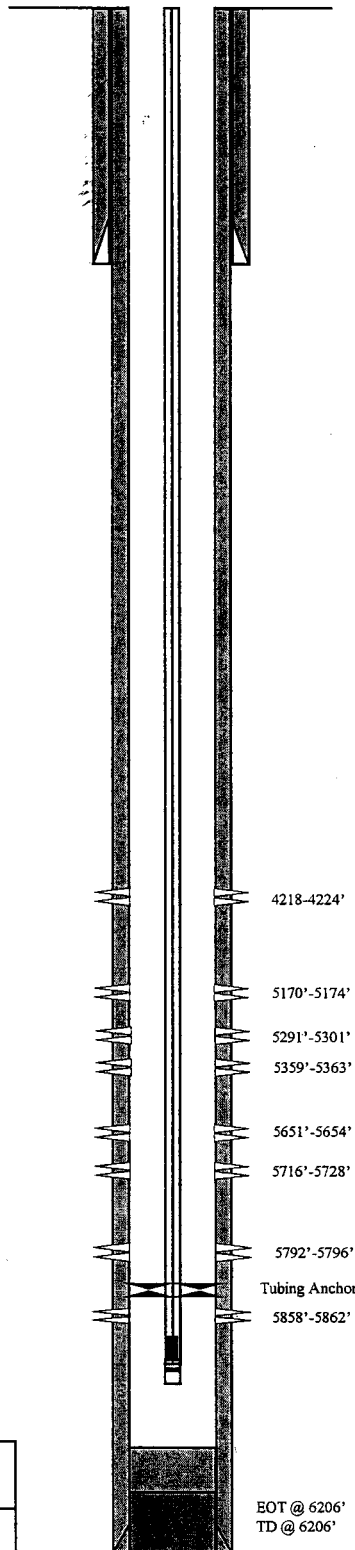
SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (301.44')
DEPTH LANDED: 309.44'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 7 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 138 jts. (6208.05')
DEPTH LANDED: 6205.65'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs PremLite II & 500 sxs 50/50 POZ.
CEMENT TOP AT: 285'

FRAC JOB



Proposed Perforations:

4218'-4224'	4 JSPF	24 holes
5170'-5174'	4 JSPF	16 holes
5291'-5301'	4 JSPF	40 holes
5359'-5363'	4 JSPF	16 holes
5651'-5654'	4 JSPF	12 holes
5716'-5728'	4 JSPF	48 holes
5792'-5796'	4 JSPF	16 holes
5858'-5862'	4 JSPF	16 holes

EOT @ 6206'
TD @ 6206'



Inland Resources Inc.

Ashley Fed 7-11

2151' FNL & 2135' FEL

SWNE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32215; Lease #UTU-74826

Ashley Fed. #10-11-9-15

Spud Date: 9/10/2001
Put on Production: 11/20/2001

GL: 6112' KB: 6122'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (299.31')
DEPTH LANDED: 307.31'
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 143 jts. (6064.66')
DEPTH LANDED: 6062.16'
HOLE SIZE: 7-7/8"
CEMENT DATA: 275 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.
CEMENT TOP AT: ? per CBL

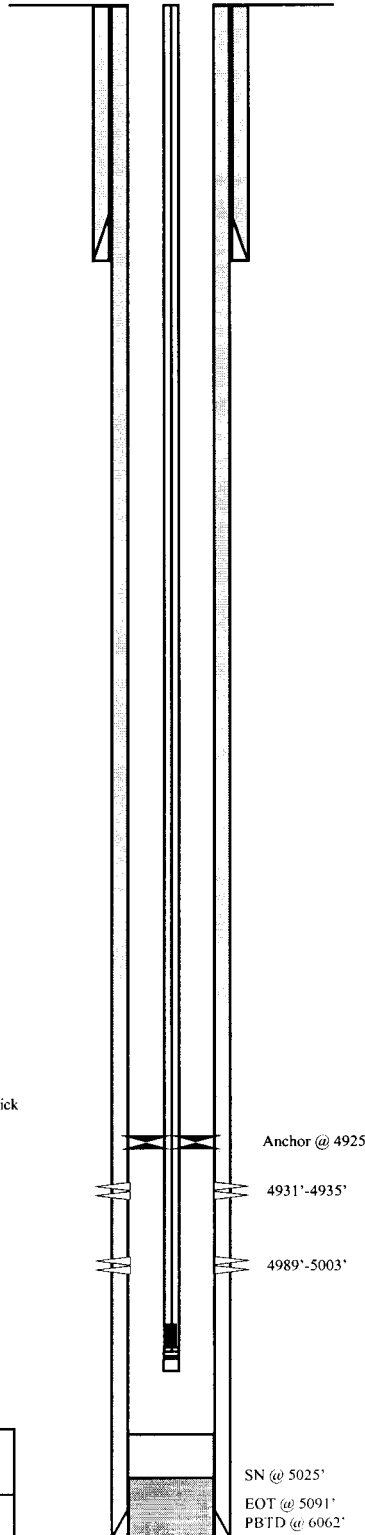
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 154 jts (4915.72')
TUBING ANCHOR: 4925.72'
NO. OF JOINTS: 3 jts (96.73')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5025.25' KB
NO. OF JOINTS: 2 jts (64.56')
TOTAL STRING LENGTH: EOT @ 5091.36'

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' SM
SUCKER RODS: 4-1 1/2" weight bars, 10-3/4" scraped rods, 96-3/4" slick rods, 90-3/4" scraper rods, 1-8" x 3/4" pony rod.
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC
STROKE LENGTH: 77"
PUMP SPEED, SPM: 5.5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 38 BOPD,
50.6 MCFD, 36.7 BWPD

FRAC JOB

11/12/01 4931'-5003'

Frac C & B sands as follows:

87,460# 20/40 sand in 643 bbls Viking
I-25 fluid. Treated @ avg press of 1980
psi w/avg rate of 29.9 BPM. ISIP 2180
psi. Flowed for 4.5 hrs then died.

PERFORATION RECORD

11/12/01	4989'-5003'	4 JSPF	56 holes
11/12/01	4931'-4935'	4 JSPF	16 holes



Inland Resources Inc.

Ashley Fed. #10-11-9-15

2027' FSL & 2018' FEL

NWSE Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32217; Lease #UTU-74826

Ashley #11-11-9-15

Spud Date: 08/28/03
Put on Production: 10/18/03

GL: 6163' KB: 6175'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.86')
DEPTH LANDED: 313.86' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt., w/3 Bbbs. CMT to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 144 jts. (6197.06')
DEPTH LANDED: 6195.06' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 285 sxs Premilite II mixed, 400 sxs 50/50 POZ., W/2 Bbbs CMT to pit.
CEMENT TOP AT: 150'

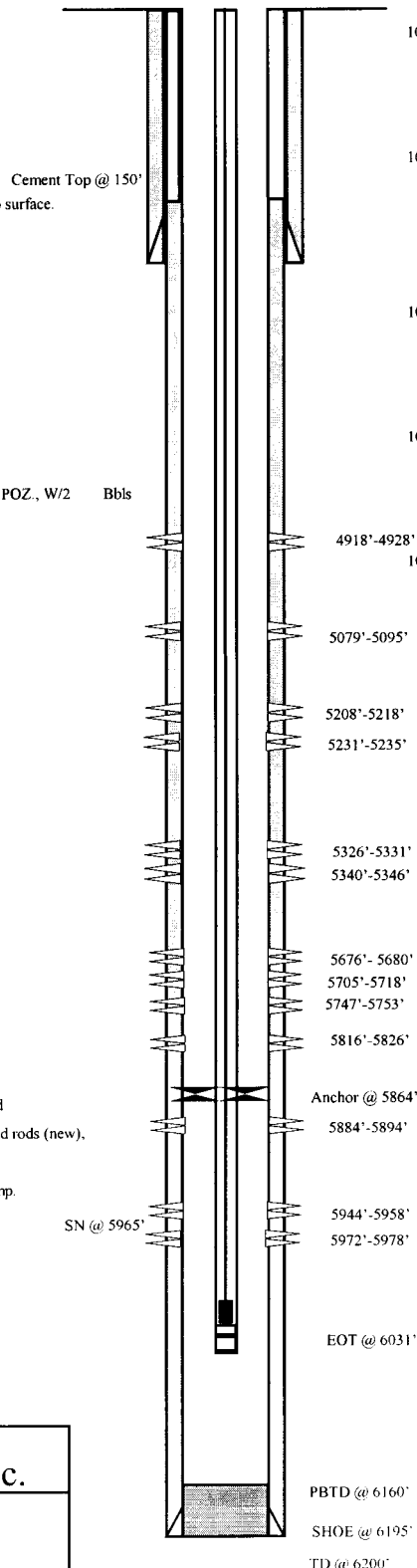
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 177 jts (5861.57')
TUBING ANCHOR: 5864.37'
NO. OF JOINTS: 3 jts (5963.54')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5964.64'
NO. OF JOINTS: 2 jts (6030.81')
TOTAL STRING LENGTH: EOT @ 6031.26' w/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22' polished
SUCKER RODS: 6 1-1/2" K-bars (new), 10- 3/4" scraped rods (new), 122- 3/4" plain rods (B grade), 99- 3/4" scraped rods (new), 2', 6', 8', x 3/4" pony rods.
PUMP SIZE: Randy's 2-1/2" x 1-1/2" x 12' x 15' RHAC pump.
STROKE LENGTH: 86"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/10/03	5816'-5978'	Frac CP2/CP3/CP4 sands as follows: 99,990# 20/40 sand in 734 bbls Viking I-25 fluid. Treated @ avg press of 1770 psi w/avg rate of 24.6 BPM. ISIP 2050 psi. Calc flush: 5814 gal. Actual flush: 5901 gal. Includes 3 bbls. pump & line volume.
10/10/03	5676'-5753'	Frac CP1 & CP.5 sands as follows: 60,235# 20/40 sand in 488 bbls. Viking I-25 fluid. Treated @ avg. press of 1740 psi w/ avg rate of 25 BPM. ISIP 1870 psi. Cal. Flush: 5674 gal. Actual flush: 5712 gal. Includes 3 bbls. pump & line volume.
10/10/03	5208'-5346'	Frac LODC & A1 sands as follows: 59,919# 20/40 sand in 479 bbls. Viking I-25 fluid. Treated @ avg. press of 2015 psi w/ avg rate of 24.8 BPM. ISIP 2090 psi. Calc. Flush: 5206 gal. Actual flush: 5292 gal. Includes 3 bbls. pump & line volume.
10/13/03	5079'-5095'	Frac B2 sands as follows: 75,682# 20/40 sand in 580 bbls. Viking I-25 fluid. Treated @ avg. press of 1720 psi w/ avg rate of 24.5 BPM. ISIP 2100 psi. Cal. Flush: 5077 gal. Actual flush: 5124 gal. Includes 2 bbls. pump & line volume.
10/13/03	4918'-4928'	Frac C sands as follows: 39,856# 20/40 sand in 360 bbls. Viking I-25 fluid. Treated @ avg. press of 2600 psi w/ avg rate of 24.2 BPM. Screened out W/481 gals. to flush Calc. Flush: 4916 gal. Actual flush: 4435 gal.

PERFORATION RECORD

10/09/03	5972'-5978'	2 JSPF	12 holes
10/09/03	5944'-5958'	2 JSPF	28 holes
10/09/03	5884'-5894'	2 JSPF	20 holes
10/09/03	5816'-5826'	2 JSPF	20 holes
10/10/03	5747'-5753'	4 JSPF	24 holes
10/10/03	5705'-5718'	4 JSPF	52 holes
10/10/03	5676'-5680'	4 JSPF	16 holes
10/10/03	5340'-5346'	4 JSPF	24 holes
10/10/03	5326'-5331'	4 JSPF	20 holes
10/10/03	5231'-5235'	4 JSPF	16 holes
10/10/03	5208'-5218'	4 JSPF	40 holes
10/10/03	5079'-5095'	4 JSPF	64 holes
10/13/03	4918'-4928'	4 JSPF	40 holes



Inland Resources Inc.

Ashley #11-11-9-15

1988' FSL & 1963' FWL

NE/SW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32300; Lease #UTU-74826

Ashley 12-11-9-15

Spud Date: 9/12/03
Put on Production: 1/8/04

GL: 6145' KB: 6157.5'

SURFACE CASING

CSG SIZE: 8-5/8"

GRADE: J-55

WEIGHT: 24#

LENGTH: 7 jts. (304.35')

DEPTH LANDED: 314.35' KB

HOLE SIZE: 12-1/4"

CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

CSG SIZE: 5-1/2"

GRADE: J-55

WEIGHT: 15.5#

LENGTH: 139 jts (6163.93')

DEPTH LANDED: 6160.43' KB

HOLE SIZE: 7-7/8"

CEMENT DATA: 400 sxs Prem. Lite II mixed & 450 sxs 50/50 POZ.

CEMENT TOP AT: 314'

TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#

NO. OF JOINTS: 178 jts (5882.84')

TUBING ANCHOR: 5895.34' KB

NO. OF JOINTS: 2 jts (66.11')

SEATING NIPPLE: 2-7/8" (1.10')

SN LANDED AT: 5964.20' KB

NO. OF JOINTS: 2 jts (66.19')

TOTAL STRING LENGTH: EOT @ 6031.89' W/12.5' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'

SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods, 123-3/4" plain rods, 3-3/4" scraped rods, 1-2', 4', 6', 8' x 3/4" pony rods.

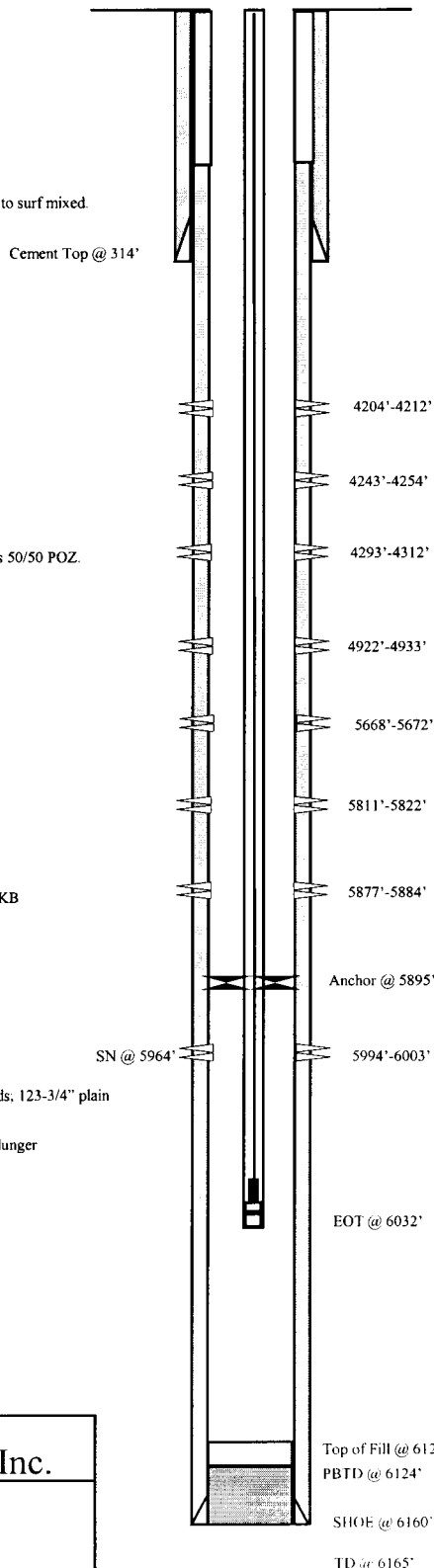
PUMP SIZE: 2-1/2" x 1-1/2" x 15.5' RHAC pump w/ SM Plunger

STROKE LENGTH: 84"

PUMP SPEED, SPM: 6.5 SPM

LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

12/30/03	5994'-5884'	Frac CP 4 and 5 sands as follows: 29,590# 20/40 sand in 335 bbls lightning frac 17 fluid. Treated @ avg press of 1821 psi w/avg rate of 25 BPM. ISIP 1990 psi. Calc flush: 5992 gal. Actual flush: 5880 gal.
12/30/03	5668'-5822'	Frac CP .5 and 3 sands as follows: 39,416# 20/40 sand in 398 bbls lightning frac 17 fluid. Treated @ avg press of 2890 psi w/avg rate of 19.8 BPM. ISIP 1950 psi. Calc flush: 5666 gal. Actual flush: 5670 gal.
12/30/03	4922'-4933'	Frac C sands as follows: 29,948# 20/40 sand in 323 bbls lightning frac 17 fluid. Treated @ avg press of 1865 psi w/avg rate of 24.5 BPM. ISIP 1990 psi. Calc flush: 4920 gal. Actual flush: 4914 gal.
12/31/03	4293'-4312'	Frac GB6 sands as follows: 39,907# 20/40 sand in 359 bbls lightning frac 17 fluid. Treated @ avg press of 1670 psi w/avg rate of 24.6 BPM. ISIP 2020 psi. Calc flush: 4291 gal. Actual flush: 4284 gal.
12/31/03	4204'-4254'	Frac GB4 sands as follows: 99,780# 20/40 sand in 960 bbls lightning frac 17 fluid. Treated @ avg press of 2283 psi w/avg rate of 24.5 BPM. ISIP 2300 psi. Calc flush: 4203 gal. Actual flush: 4116 gal.

PERFORATION RECORD

12/29/03	5994'-6003'	4 JSPF	28 holes
12/29/03	5877'-5884'	4 JSPF	36 holes
12/30/03	5811'-5822'	4 JSPF	44 holes
12/30/03	5668'-5672'	4 JSPF	16 holes
12/30/03	4922'-4933'	4 JSPF	44 holes
12/31/03	4293'-4312'	4 JSPF	76 holes
12/31/03	4243'-4254'	4 JSPF	44 holes
12/31/03	4204'-4212'	4 JSPF	40 holes



Inland Resources Inc.

Ashley 12-11-9-15

1808' FSL & 540' FWL

NWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32402; Lease #UTU-74826

Ashley 13-11-9-15

Spud Date: 9/6/03
Put on Production: 10/9/03

GL: 6143' KB: 6155'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (295.79')
DEPTH LANDED: 305.79' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150 sxs Class "G" cmt, est 3 bbls cmt to surf mixed.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6106.34')
DEPTH LANDED: 6104.34' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ.
CEMENT TOP AT: 90'

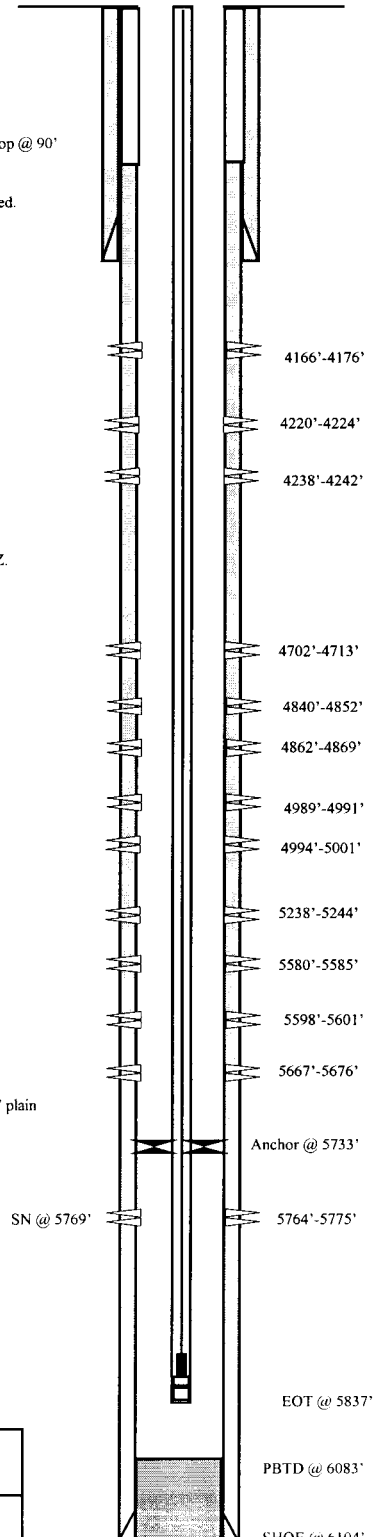
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 173 jts (5721.22')
TUBING ANCHOR: 5733 22' KB
NO. OF JOINTS: 1 jts (33.10')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5769.12' KB
NO. OF JOINTS: 2 jts (66.19')
TOTAL STRING LENGTH: EOT @ 5836.86' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight bars; 10-3/4" scraped rods; 114-3/4" plain rods, 99-3/4" scraped rods, 1-2' x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 15' RHAC pump w/ SM Plunger
STROKE LENGTH: 85"
PUMP SPEED, SPM: 5 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram

FRAC JOB

10/1/03 5580'-5775' **Frac CP.5,2,3 sands as follows:**
80,780# 20/40 sand in 599 bbls Viking I-25 fluid. Treated @ avg press of 1695 psi w/avg rate of 24.9 BPM. ISIP 1920 psi. Calc flush: 5578 gal. Actual flush: 5460 gal.

10/1/03 4989'-5244' **Frac LODC and B2 sands as follows:**
50,900# 20/40 sand in 422 bbls Viking I-25 fluid. Treated @ avg press of 2447 psi w/avg rate of 24.4 BPM. ISIP 2360 psi. Calc flush: 4987 gal. Actual flush: 4914 gal.


10/1/03 4840'-4869' **Frac C sands as follows:**
49,800# 20/40 sand in 416 bbls Viking I-25 fluid. Treated @ avg press of 2523 psi w/avg rate of 24.1 BPM. ISIP 2300 psi. Calc flush: 4838 gal. Actual flush: 4746 gal.

10/1/03 4166'-4242' **Frac GB 4 and 6 sands as follows:**
57,800# 20/40 sand in 442 bbls Viking I-25 fluid. Treated @ avg press of 2360 psi w/avg rate of 24.6 BPM. ISIP 2360 psi. Calc flush: 4164 gal. Actual flush: 4074 gal.

10/6/03 4702'-4713' **Frac D1 sands as follows:**
20,142# 20/40 sand in 195 bbls Viking I-25 fluid. Treated @ avg press of 3725 psi w/avg rate of 14.5 BPM. ISIP 1860 psi. Calc flush: 1219 gal. Actual flush: 1092 gal.

PERFORATION RECORD

Date	Depth Range	Tool	Holes
9/29/03	5764'-5775'	4 JSPF	44 holes
9/29/03	5667'-5676'	4 JSPF	36 holes
9/29/03	5598'-5601'	4 JSPF	12 holes
9/29/03	5580'-5585'	4 JSPF	20 holes
10/1/03	5238'-5244'	4 JSPF	24 holes
10/1/03	4994'-5001'	4 JSPF	28 holes
10/1/03	4989'-4991'	4 JSPF	8 holes
10/1/03	4862'-4869'	4 JSPF	28 holes
10/1/03	4840'-4852'	4 JSPF	48 holes
10/1/03	4702'-4713'	4 JSPF	44 holes
10/1/03	4238'-4242'	4 JSPF	16 holes
10/1/03	4220'-4224'	4 JSPF	16 holes
10/1/03	4166'-4176'	4 JSPF	40 holes



Inland Resources Inc.

Ashley 13-11-9-15

675' FSL & 809' FWL.

SWSW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32302; Lease #UTU-74826

Ashley 14-11-9-15

Spud Date: 09/18/03
Put on Production: 12/31/03

GL: 6099' KB: 6111'

SURFACE CASING

CSG SIZE: 8-5/8"
GRADE: J-55
WEIGHT: 24#
LENGTH: 7 jts. (303.41')
DEPTH LANDED: 313.41' KB
HOLE SIZE: 12-1/4"
CEMENT DATA: 150sxs Class "G" cmt, est 5 bbls cmt to surf.

PRODUCTION CASING

CSG SIZE: 5-1/2"
GRADE: J-55
WEIGHT: 15.5#
LENGTH: 142 jts. (6090.61')
DEPTH LANDED: 6088.61' KB
HOLE SIZE: 7-7/8"
CEMENT DATA: 300 sxs Prem. Lite II mixed & 400 sxs 50/50 POZ mix.
CEMENT TOP AT: 120'

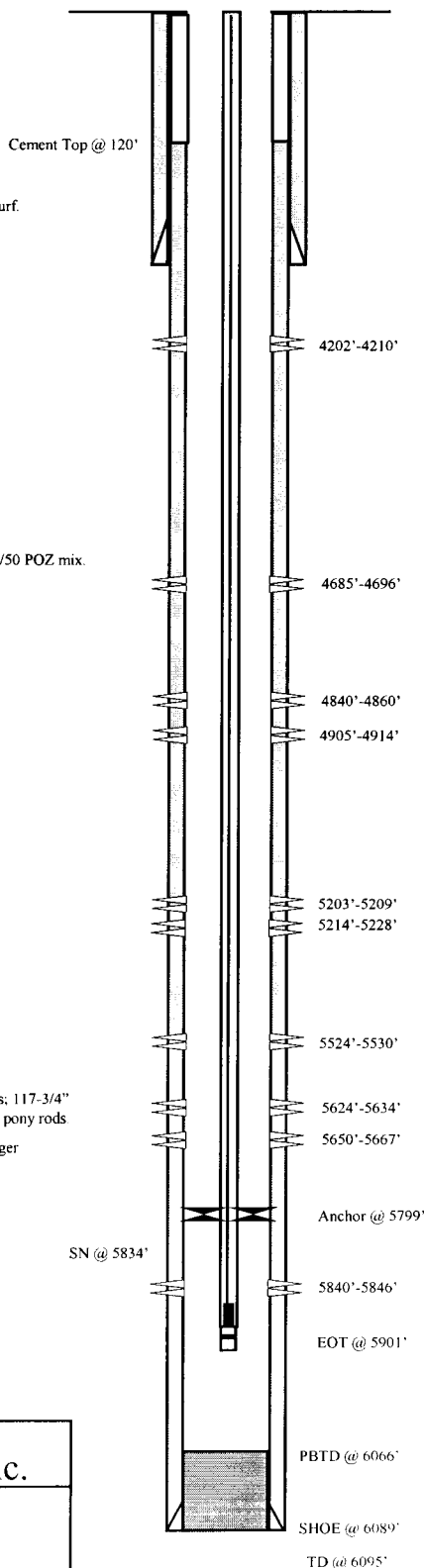
TUBING

SIZE/GRADE/WT.: 2-7/8" / J-55 / 6.5#
NO. OF JOINTS: 179 jts (5787.14')
TUBING ANCHOR: 5799.14' KB
NO. OF JOINTS: 1 jt (32.31')
SEATING NIPPLE: 2-7/8" (1.10')
SN LANDED AT: 5834.35' KB
NO. OF JOINTS: 2 jts (64.73')
TOTAL STRING LENGTH: EOT @ 5900.58' W/12' KB

SUCKER RODS

POLISHED ROD: 1-1/2" x 22'
SUCKER RODS: 6-1 1/2" weight rods, 10-3/4" scraped rods; 117-3/4" plain rods, 100-3/4" scraped rods, 1-8", 1-6", 1-4", 1-2" x 3/4" pony rods
PUMP SIZE: 2-1/2" x 1-1/2" x 16' RHAC pump w/ SM Plunger
STROKE LENGTH: 100"
PUMP SPEED, SPM: 6 SPM
LOGS: DIGL/SP/GR/CAL

Wellbore Diagram



Initial Production: 127 BOPD,
12 MCFD, 56 BWPD

FRAC JOB

12/18/03	5840'-5846'	Frac CP4 sands as follows: 19,363# 20/40 sand in 252 bbls Viking I-25 frac fluid. Treated @ avg press of 3400 psi w/avg rate of 16 BPM. ISIP 3842 psi. Screened out w/ 3583# sand still in csg. Calc flush: 5838 gal. Actual flush: 5838 gal.
12/18/03	5203'-5228'	Frac LODC sands as follows: 40,389# 20/40 sand in 385 bbls Viking I-25 frac fluid. Treated @ avg press of 2449 psi w/avg rate of 24.4 BPM. ISIP 2850 psi. Calc flush: 5201 gal. Actual flush: 5208 gal.
12/18/03	4905'-4914'	Frac B.5 sands as follows: 40,070# 20/40 sand in 372 bbls Viking I-25 frac fluid. Treated @ avg press of 2340 psi w/avg rate of 24.4 BPM. ISIP 2180 psi. Calc flush: 4903 gal. Actual flush: 4914 gal.
12/18/03	4840'-4860'	Frac C sands as follows: 79,267# 20/40 sand in 584 bbls Viking I-25 frac fluid. Treated @ avg press of 2429 psi w/avg rate of 24.4 BPM. ISIP 2400 psi. Calc flush: 4838 gal. Actual flush: 4830 gal.
12/18/03	4685'-4696'	Frac D1 sands as follows: 63,760# 20/40 sand in 498 bbls Viking I-25 frac fluid. Treated @ avg press of 2000 psi w/avg rate of 24.3 BPM. ISIP 2150 psi. Calc flush: 4683 gal. Actual flush: 4704 gal.
12/19/03	4202'-4210'	Frac GB6 sands as follows: 25,620# 20/40 sand in 260 bbls Viking I-25 frac fluid. Treated @ avg press of 2200 psi w/avg rate of 24.5 BPM. ISIP 2060 psi. Calc flush: 4200 gal. Actual flush: 4116 gal.
12/23/03	5624'-5667'	Frac CP1 and 2 sands as follows: 49,758# 20/40 sand in 409 bbls Viking I-25 frac fluid. Treated @ avg press of 3356 psi w/avg rate of 16.4 BPM. ISIP 1950 psi. Calc flush: 1443 gal. Actual flush: 1344 gal.
12/23/03	5524'-5530'	Frac LODC sands as follows: 41,364# 20/40 sand in 346 bbls Viking I-25 frac fluid. Treated @ avg press of 4325 psi w/avg rate of 16.2 BPM. ISIP 3010 psi. Calc flush: 1425 gal. Actual flush: 1302 gal.

PERFORATION RECORD

12/15/03	5840'-5846'	4 JSPF	24 holes
12/18/03	5214'-5228'	4 JSPF	56 holes
12/18/03	5203'-5209'	4 JSPF	24 holes
12/18/03	4905'-4914'	4 JSPF	36 holes
12/18/03	4840'-4860'	4 JSPF	80 holes
12/18/03	4685'-4696'	4 JSPF	44 holes
12/19/03	4202'-4210'	4 JSPF	32 holes
12/22/03	5650'-5667'	4 JSPF	68 holes
12/22/03	5624'-5634'	4 JSPF	40 holes
12/22/03	5524'-5530'	4 JSPF	24 holes



Inland Resources Inc.

Ashley 14-11-9-15

1981' FWL & 673' FSL

SESW Section 11-T9S-R15E

Duchesne Co, Utah

API #43-013-32303; Lease #UTU-74826

Attachment F
page 1 of 6

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Ashley, 5-11-9-15

Lab Test No: 2004401993 Sample Date: 05/03/2004

Specific Gravity: 1.009

TDS: 12512

pH: 8.60

Cations:	mg/L	as:
Calcium	40.00	(Ca ⁺⁺)
Magnesium	24.00	(Mg ⁺⁺)
Sodium	4692	(Na ⁺)
Iron	2.20	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	854	(HCO ₃ ⁻)
Sulfate	0	(SO ₄ ⁼)
Chloride	6900	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Page 2 of 6

Inland Production

Lab Test No: 2004401993

**DownHole SAT™ Scale Prediction
@ 130 deg. F****Chemical Services**

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	16	18.03
Aragonite (CaCO ₃)	13.3	17.49
Witherite (BaCO ₃)	0	-3.2
Strontianite (SrCO ₃)	0	-816
Magnesite (MgCO ₃)	12.23	14.41
Anhydrite (CaSO ₄)	0	-588.97
Gypsum (CaSO ₄ *2H ₂ O)	0	-715.13
Barite (BaSO ₄)	0	-6.21
Celestite (SrSO ₄)	0	-145.95
Silica (SiO ₂)	0	-81.05
Brucite (Mg(OH) ₂)	.0318	-1.9
Magnesium silicate	0	-122.48
Siderite (FeCO ₃)	105.1	.0622
Halite (NaCl)	< 0.001	-186218
Thenardite (Na ₂ SO ₄)	0	-52138
Iron sulfide (FeS)	0	-.02

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

DownHole SAT(tm)
MIXED WATER DEPOSITION POTENTIAL INDICATORS

1) Johnson Water

2) Ashley 5-11-9-15

Report Date: 05-04-2004

SATURATION LEVEL

Calcite (CaCO3)	32.38
Aragonite (CaCO3)	26.92
Anhydrite (CaSO4)	0.00463
Gypsum (CaSO4*2H2O)	0.00406
Barite (BaSO4)	0.00
Hydroxyapatite	0.00
Iron hydroxide (Fe(OH)3)	13135
Siderite (FeCO3)	212.80
Iron sulfide (FeS)	0.00

MOMENTARY EXCESS (Lbs/1000 Barrels)

Calcite (CaCO3)	19.95
Aragonite (CaCO3)	19.69
Witherite (BaCO3)	-2.09
Strontianite (SrCO3)	-0.528
Anhydrite (CaSO4)	-446.65
Gypsum (CaSO4*2H2O)	-541.11
Barite (BaSO4)	-0.627
Hydroxyapatite	-290.99
Iron hydroxide (Fe(OH)3)	< 0.001
Siderite (FeCO3)	0.0842
Iron sulfide (FeS)	-0.0151

SIMPLE INDICES

Langelier	1.81
Stiff Davis Index	1.93

BOUND IONS

	TOTAL	FREE
Calcium	60.08	42.46
Barium	0.00	0.00
Carbonate	154.34	36.80
Phosphate	0.00	0.00
Sulfate	50.00	43.40

OPERATING CONDITIONS

Temperature (°F)	130.00
Time (mins)	3.00

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

DownHole SAT(tm)
MIXED WATER CHEMISTRY

Page 4 of 6

1) Johnson Water

2) Ashley 5-11-9-15

Report Date: 05-04-2004

CATIONS

Calcium (as CaCO3)	150.00
Magnesium (as CaCO3)	107.00
Sodium (as Na)	2366
Aluminum (as Al)	0.00
Manganese (as Mn)	0.00

ANIONS

Chloride (as Cl)	3235
Sulfate (as SO4)	50.00
Acidity (as CaCO3)	10.00
"M" Alkalinity (as CaCO3)	743.46
"P" Alkalinity (as CaCO3)	154.34
Phosphate (as PO4)	0.00
H2S (as H2S)	0.00

PARAMETERS

pH	8.53
Temperature (°F)	130.00
Density(g/mL)	1.00
Pressure(atm)	14.70
Calculated T.D.S.	6651
Molar Conductivity	9610

UNICHEM - Corporate Office
14505 Torrey Chase Boulevard, Houston, Texas 77014

Analytical Laboratory Report for:



Chemical Services

Inland Production

Account Representative:
Joe Arnold

Production Water Analysis

Listed below please find water analysis report from: Johnson, Water

Lab Test No: 2004401414

Sample Date:

03/31/2004

Specific Gravity: 1.001

TDS: 400

pH: 7.60

Cations:	mg/L	as:
Calcium	80.00	(Ca ⁺⁺)
Magnesium	28.00	(Mg ⁺⁺)
Sodium	0	(Na ⁺)
Iron	0.40	(Fe ⁺⁺)
Manganese	0.00	(Mn ⁺⁺)
Anions:	mg/L	as:
Bicarbonate	122	(HCO ₃ ⁻)
Sulfate	100	(SO ₄ ⁻²)
Chloride	70	(Cl ⁻)
Gases:		
Carbon Dioxide		(CO ₂)
Hydrogen Sulfide	0	(H ₂ S)

Inland Production

Lab Test No: 2004401414

DownHole SAT™ Scale Prediction
@ 130 deg. F



Chemical Services

Mineral Scale	Saturation Index	Momentary Excess (lbs/1000 bbls)
Calcite (CaCO ₃)	2.04	.127
Aragonite (CaCO ₃)	1.7	.102
Witherite (BaCO ₃)	0	-4.92
Strontianite (SrCO ₃)	0	-2.03
Magnesite (MgCO ₃)	.843	-.0388
Anhydrite (CaSO ₄)	.044	-201.47
Gypsum (CaSO ₄ *2H ₂ O)	.039	-246.52
Barite (BaSO ₄)	0	-.105
Celestite (SrSO ₄)	0	-40.39
Silica (SiO ₂)	0	-82.33
Brucite (Mg(OH) ₂)	< 0.001	-1.11
Magnesium silicate	0	-88.89
Siderite (FeCO ₃)	20.55	.184
Halite (NaCl)	0	-150638
Thenardite (Na ₂ SO ₄)	0	-32672
Iron sulfide (FeS)	0	-.0253

Interpretation of DHSat Results:

The Saturation Index is calculated for each mineral species independently and is a measure of the degree of supersaturation (driving force for precipitation) under the conditions modeled. This value ranges from 0 to infinity with 1.0 representing a condition of equilibrium where scale will neither dissolve nor precipitate. Values less than 1.0 are undersaturated and values greater than 1.0 are supersaturated. The scale is logarithmic, i.e. a Saturation Index of 3 is 10 times more saturated than a value of 2.

The Momentary excess is a measure of how much scale would have to precipitate to bring the system back to a non-scaling condition. This value ranges from negative (dissolving) infinity to positive (precipitating) infinity. The Momentary Excess represents the amount of scale possible while the Saturation Level represents the probability that scale will form.

Attachment "G"

Ashley #5-11-9-15
Proposed Maximum Injection Pressure

Frac Interval (feet)		Avg. Depth (feet)	ISIP (psi)	Calculated Frac Gradient (psi/ft)	Pmax
Top	Bottom				
4230	4310	4270	2130	0.94	2121
4770	4805	4788	2250	0.90	2240
4926	5012	4969	2070	0.85	2059 ←
5734	5826	5780	2075	0.79	2063
6012	6024	6018	2250	0.81	2237
				Minimum	2059

Calculation of Maximum Surface Injection Pressure

$P_{max} = (\text{Frac Grad} - (0.433 \times 1.005)) \times \text{Depth of Top Perf}$
where pressure gradient for the fresh water is .433 psi/ft and
specific gravity of the injected water is 1.005.

$\text{Frac Gradient} = (\text{ISIP} + (0.433 \times \text{Top Perf.})) / \text{Top Perf.}$

Please note: These are existing perforations; additional perforations may be added during the actual conversion procedure.



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 5-11-9-15

Report Date: Nov. 11, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6197' Csg PBTD: 6108' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6108'

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5734-5743'	9/18
			CP2 sds	5812-5826'	14/28
			CP5 sds	6012-6024'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2003

SITP: SICP: 0

Day 2(a):

RU BJ Services" Ram head" flange. RU BJ Services & frac CP5 sds @ 6012-6024' w/ 30,352#'s 20/40 sand in 338 bbls Viking I-25 fluid. Perfs broke down @ 2462 psi. Treated @ ave press of 2030 psi @ ave rate of 24.4 bpm. ISIP was 2250 psi. Leave pressure on well. 483 bbls EWTR.

See Day2(b).

Starting fluid load to be recovered:	145	Starting oil rec to date:	0		
Fluid lost/recovered today:	338	Oil lost/recovered today:			
Ending fluid to be recovered:	483	Cum oil recovered:	0		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP5 Sands down casing

2394 gals of pad

1875 gals w/ 1-5 ppg of 20/40 sand

3750 gals w/ 5-8 ppg of 20/40 sand

129 gals w/ 8 ppg of 20/40 sand

Flush w/ 6048 gals of slick water

Weatherford BOP \$30

Weatherford services \$550

BJ Services CP5 \$14,960

Betts frac water \$335

IPC fuel \$100

Zubiate Hot Oil \$220

IPC Supervisor \$100

Max TP: 2270 Max Rate: 24.7 Total fluid pmpd: 338 bbls

Avg TP: 2030 Avg Rate: 24.4 Total Prop pmpd: 30,352#'s

ISIP: 2250 5 min: 10 min: FG: .81

Completion Supervisor: Ron Shuck

DAILY COST: \$16,295

TOTAL WELL COST: \$224,761



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 5-11-9-15

Report Date: Nov. 11, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6197' Csg PBTD: 6108' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6108'/5880

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			CP1 sds	5734-5743'	9/18
			CP2 sds	5812-5826'	14/28
			CP5 sds	6012-6024'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2003

SITP: SICP: 1500

Day 2(b):

RU Patterson WLT, mast & lubricator. Run Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Plug didn't set (make another run). Set plug @ 5880'. Perf stage #2 w/ 4" port guns as follows: CP2 sds @ 5812-5826' and CP1 sds @ 5734-5743' all 2 spf in 2 runs for 46 shot total. RU BJ Services & frac CP sds w/ 75,694#'s sand in 594 bbls Viking I-25 fluid. Open well w/ 1500 psi on casing. Perfs broke down @ 3593 psi. Treated @ ave press of 1900 psi w/ ave rate of 24.5 bpm w/ ISIP of 2075 psi. Leave pressure on well. 1077 bbls EWTR.

SeeDay2(c)

Starting fluid load to be recovered:	483	Starting oil rec to date:	0		
Fluid lost/recovered today:	594	Oil lost/recovered today:			
Ending fluid to be recovered:	1077	Cum oil recovered:	0		
IFL:	FFL:	FTP:	Choke:	Final Fluid Rate:	Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: CP1 & CP2 Sands down casing

5796 gals of pad

3944 gals w/ 1-5 ppg of 20/40 sand

7872 gals w/ 5-8 ppg of 20/40 sand

1582 gals w/ 8 ppg of 2040 sand

Flush w/ 5754 gals of slick water

Weatherford BOP \$30

Weatherford services \$2,200

BJ Services CP1 & 2 \$13,790

Betts frac water \$590

IPC fuel \$100

Zubiate Hot Oil \$250

IPC Supervisor \$100

Max TP: 2272 Max Rate: 24.5 Total fluid pmpd: 594 bbls

Avg TP: 1900 Avg Rate: 24.5 Total Prop pmpd: 75,694#'s

ISIP: 2075 5 min: 10 min: FG: .79

Completion Supervisor: Ron Shuck

DAILY COST: \$17,060

TOTAL WELL COST: \$241,821



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 5-11-9-15

Report Date: Nov. 11, 2003

Completion Day: 02

Present Operation: Completion

Rig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6197' Csg PBTD: 6108' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6108'/5060

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			C sds	4945-4956'	2/22
			B.5 sds	4998-5012'	2/28
			CP1 sds	5734-5743'	2/18
			CP2 sds	5812-5826'	2/28
C sds	4926-4933'	2/14	CP5 sds	6012-6024'	4/48

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2003

SITP: SICP: 1520

Day 2(c):

RU Patterson WLT, mast & lubricator. Run Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 5060'. Perf stage #3 w/ 4" port guns as follows: B.5 sds @ 4998-5012' and C sds @ 4945-4956' & 4926-4933' all 2 spf in 3 runs for 64 shots total. RU BJ Services & frac B.5 & C sds w/ 99,569#'s sand in 711 bbls Viking I-25 fluid. Open well w/ 1520 psi on casing. Perfs broke down @ 3281 psi. Treated @ ave press of 1960 psi w/ ave rate of 24.4 bpm w/ ISIP of 2070 psi. Leave pressure on well. 1788 bbls EWTR.

See Day2(d).

Starting fluid load to be recovered: 1077 Starting oil rec to date: 0
Fluid lost/recovered today: 711 Oil lost/recovered today:
Ending fluid to be recovered: 1788 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

COSTS

Base Fluid used: Viking I-25 Job Type: Sand frac

Company: BJ Services

Procedure or Equipment detail: B.5 & C Sands down casing

Weatherford BOP \$30

Weatherford services \$2,200

BJ Services B.5 & C \$15,920

Betts frac water \$710

IPC fuel \$100

Zubiate Hot Oil \$300

IPC Supervisor \$100

7518 gals of pad

5000 gals w/ 1-5 ppg of 20/40 sand

10,000 gals w/ 5-8 ppg of 20/40 sand

2388 gals w/ 8 ppg of 20/40 sand

Flush w/ 4956 gals of slick water

Max TP: 2316 Max Rate: 24.9 Total fluid pmpd: 711 bbls

Avg TP: 1960 Avg Rate: 24.4 Total Prop pmpd: 99,569#'s

ISIP: 2070 5 min: 10 min: FG: .85

Completion Supervisor: Ron Shuck

DAILY COST: \$19,360

TOTAL WELL COST: \$261,181



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 5-11-9-15Report Date: Nov. 11, 2003Completion Day: 02Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6197' Csg PBTD: 6108' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6108'/4860

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
			C sds	<u>4945-4956'</u>	<u>2/22</u>
			B.5 sds	<u>4998-5012'</u>	<u>2/28</u>
D1 sds	<u>4770-4785'</u>	<u>4/60</u>	CP1 sds	<u>5734-5743'</u>	<u>2/18</u>
D1 sds	<u>4799-4805'</u>	<u>4/24</u>	CP2 sds	<u>5812-5826'</u>	<u>2/28</u>
C sds	<u>4926-4933'</u>	<u>2/14</u>	CP5 sds	<u>6012-6024'</u>	<u>4/48</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2003SITP: SICP: 1470

Day 2(d):

RU Patterson WLT, mast & lubricator. Run Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 4860'. Perf stage #4 w/ 4" port guns as follows: D1 sds @ 4799-4805' and 4770-4785' all 4 spf in 2 runs for 84 shots total. RU BJ Services & frac D1 sds w/ 79,526#'s sand in 588 bbls Viking I-25 fluid. Open well w/ 1470 psi on casing. Perfs broke down @ 2966 psi. Treated @ ave press of 1932 psi w/ ave rate of 24.4 bpm w/ ISIP of 2250 psi. Leave pressure on well. 2376 bbls EWTR.

Starting fluid load to be recovered: 1788 Starting oil rec to date: 0
Fluid lost/recovered today: 588 Oil lost/recovered today:
Ending fluid to be recovered: 2376 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: D1 Sands down casing6006 gals of pad4000 gals w/ 1-5 ppg of 20/40 sand8000 gals w/ 5-8 ppg of 20/40 sand1902 gals w/ 8 ppg of 20/40 sandFlush w/ 4788 gals of slick water

COSTS

Weatherford BOP \$30Weatherford services \$2,200BJ Services D1 \$12,970Betts frac water \$600IPC fuel \$100Zubiate Hot Oil \$200IPC Supervisor \$100Max TP: 2236 Max Rate: 24.4 Total fluid pmpd: 588 bblsAvg TP: 1932 Avg Rate: 24.4 Total Prop pmpd: 79,526#'sISIP: 2250 5 min: 10 min: FG: .90Completion Supervisor: Ron ShuckDAILY COST: \$16,200TOTAL WELL COST: \$242,021



DAILY COMPLETION REPORT

WELL NAME: Ashley Fed. 5-11-9-15Report Date: Nov. 11, 2003Completion Day: 02Present Operation: CompletionRig: Rigless

WELL STATUS

Surf Csg: 8 5/8 @ 314' Prod Csg: 5 1/2 Wt: 15.5# @ 6197' Csg PBTD: 6108' W.L.
Tbg: Size: Wt: Grd: Pkr/EOT @: BP/Sand PBTD: 6108'/4360

PERFORATION RECORD

Zone	Perfs	SPF/#shots	Zone	Perfs	SPF/#shots
GB4 sds	<u>4230-4237'</u>	<u>4/28</u>	C sds	<u>4945-4956'</u>	<u>2/22</u>
GB6 sds	<u>4300-4310'</u>	<u>4/40</u>	B.5 sds	<u>4998-5012'</u>	<u>2/28</u>
D1 sds	<u>4770-4785'</u>	<u>4/60</u>	CP1 sds	<u>5734-5743'</u>	<u>2/18</u>
D1 sds	<u>4799-4805'</u>	<u>4/24</u>	CP2 sds	<u>5812-5826'</u>	<u>2/28</u>
C sds	<u>4926-4933'</u>	<u>2/14</u>	CP5 sds	<u>6012-6024'</u>	<u>4/48</u>

CHRONOLOGICAL OPERATIONS

Date Work Performed: Nov. 7, 2003SITP: SICP: 1448

Day 2(e):

RU Patterson WLT, mast & lubricator. Run Weatherford 5-1/2" composite flow-through frac plug & 10' perf gun. Set plug @ 4360'. Perf stage #4 w/ 4" port guns as follows: GB6 sds @ 4300-4310' and GB4 sds @ 4230-4237' all 4 spf in plug @ 4360'. Perf stage #4 w/ 4" port guns as follows: GB6 sds @ 4300-4310' and GB4 sds @ 4230-4237' all 4 spf in plug @ 4360'. RU BJ Services & frac GB sds w/ 39,000#s sand in 357 bbls Viking I-25 fluid. Open well w/ 2 runs for 68 shots total. RU BJ Services & frac GB sds w/ 39,000#s sand in 357 bbls Viking I-25 fluid. Open well w/ 1448 psi on casing. Perfs broke down @ 3687 psi. Treated @ ave press of 2106 psi w/ ave rate of 24.3 bpm w/ ISIP of 2130 psi. Start immediate flow back on 12/64 @ 1 bpm. Well flowed for 5 hours and died. Flowed back 300 bbls (12% flowed back). 2433 bbls EWTR.

Starting fluid load to be recovered: 2376 Starting oil rec to date: 0
Fluid lost/recovered today: 57 Oil lost/recovered today:
Ending fluid to be recovered: 2433 Cum oil recovered: 0
IFL: FFL: FTP: Choke: Final Fluid Rate: Final oil cut:

STIMULATION DETAIL

Base Fluid used: Viking I-25 Job Type: Sand fracCompany: BJ ServicesProcedure or Equipment detail: GB Sands down casing3192 gals of pad2500 gals w/ 1-5 ppg of 20/40 sand5000 gals w/ 5-8 ppg of 20/40 sand4302 gals w/ 8 ppg of 20/40 sandFlush w/ 4200 gals of slick water

COSTS

Weatherford BOP \$30Weatherford services \$2,200BJ Services GB sds \$9,430Betts frac water \$350IPC fuel \$100Zubiate Hot Oil \$200IPC Supervisor \$100IPC flowback hand \$120Patterson WLT \$13,770Max TP: 2340 Max Rate: 24.9 Total fluid pmpd: 357Avg TP: 2106 Avg Rate: 24.3 Total Prop pmpd: 39,000#sISIP: 2130 5 min: 10 min: FG: .93Completion Supervisor: Ron ShuckDAILY COST: \$26,300TOTAL WELL COST: \$254,551

ATTACHMENT H

WORK PROCEDURE FOR PLUGGING AND ABANDONMENT

1. Set CIBP @ 4135'.
2. Plug #1 Set 100' plug on top of CIBP using 12 sx Class G cement.
3. Plug #2 Set 200' plug from 2000'-2200' with 25 sx Class "G" cement.
4. RU perforator and perforate with 4 JSPF @ 319'.
5. Plug #3 Circulate 100 sx Class G cement down 5-1/2" casing and up the 5-1/2" x 8-5/8" annulus to surface.

The approximate cost to plug and abandon this well is \$33,025.

Ashley 5-11-9-15

Spud Date: 9/20/03
 Put on Production: 11/19/03
 GL: 6130' KB: 6142'

SURFACE CASING

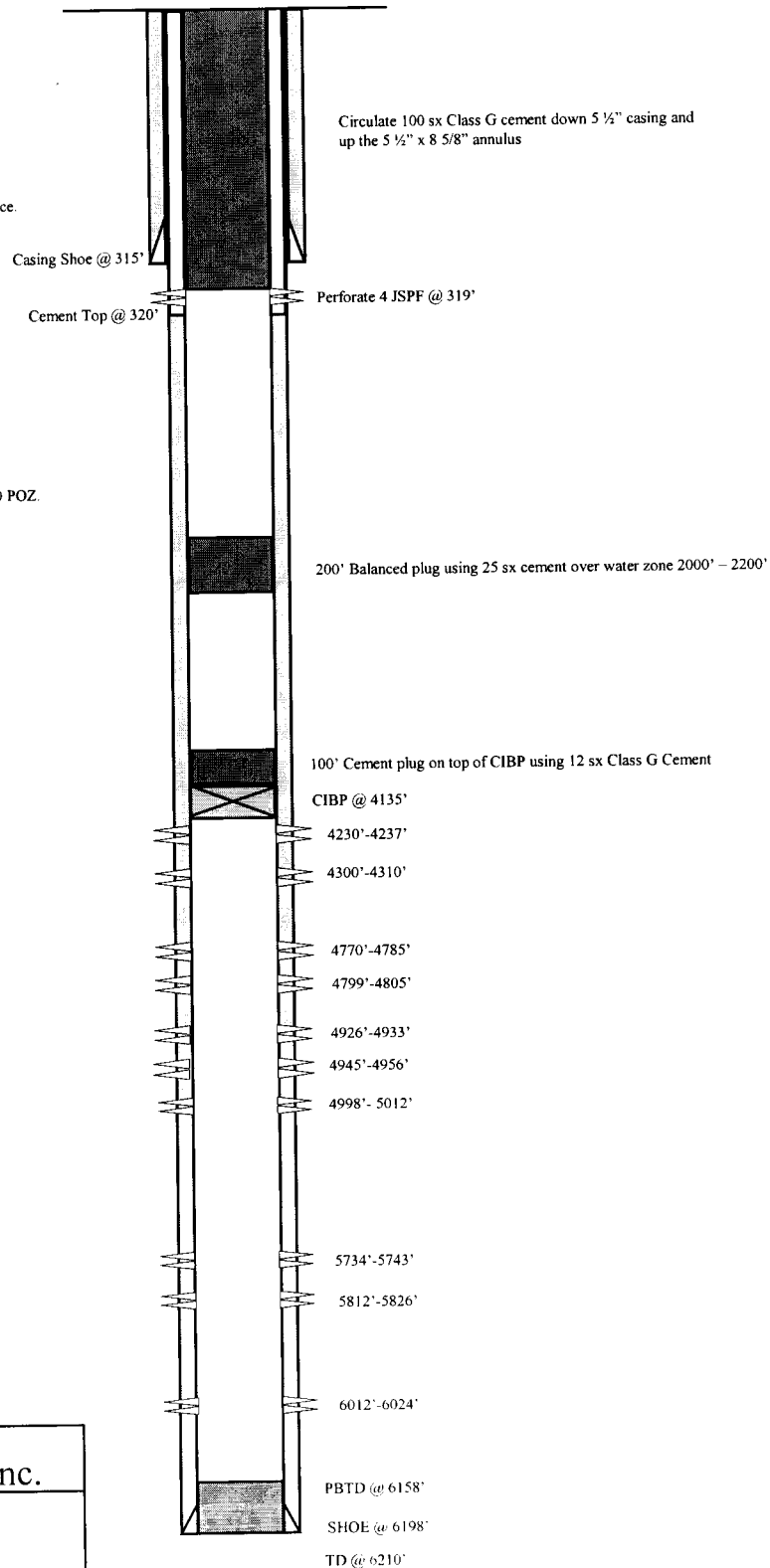
CSG SIZE: 8-5/8"
 GRADE: J-55
 WEIGHT: 24#
 LENGTH: 7 jts. (304.54')
 DEPTH LANDED: 314.54' KB
 HOLE SIZE: 12-1/4"
 CEMENT DATA: 150 sxs Class "G" cmt.: 1 bbl cmt to surface.

PRODUCTION CASING

CSG SIZE: 5-1/2"
 GRADE: J-55
 WEIGHT: 15.5#
 LENGTH: 145 jts. (6199.85')
 DEPTH LANDED: 6197.85' KB
 HOLE SIZE: 7-7/8"
 CEMENT DATA: 300 sxs Premilite II mixed, 475 sxs 50/50 POZ.
 CEMENT TOP AT: 320'

Initial Production: 84 BOPD,
 169 MCFD, 32 BWPD

Proposed P & A
 Wellbore Diagram



Inland Resources Inc.

Ashley 5-11-9-15

2123' FNL & 587' FWL

SW: NW Section 11 - T9S-R15E

Duchesne Co, Utah

API #43-013-32296; Lease #UTU-74826

100 SOUTH MAIN ST.
P.O. BOX 45838
SALT LAKE CITY, UTAH 84145
FED. TAX I.D. # 87-0217663

Newspaper Agency Corporation

The Salt Lake Tribune

DESERET
Morning News

CUSTOMER'S
COPY

PROOF OF PUBLICATION

CUSTOMER NAME AND ADDRESS	ACCOUNT NUMBER	DATE
DIV OF OIL-GAS & MINING 1594 W NORTH TEMP #1210 P.O. BOX 145801 SALT LAKE CITY, UT 84114	D5385340L-07	06/01/04

ACCOUNT NAME	
DIV OF OIL-GAS & MINING	
TELEPHONE	INVOICE NUMBER
801-538-5340	TL8202G9VW1
SCHEDULE	
START 06/01/04 END 06/01/04	
CUST. REF. NO.	
CAPTION	
BEFORE THE DIVISION OF OIL, GA	
SIZE	
56 LINES 2.00 COLUMN	
TIMES	RATE
1	1.25
MISC. CHARGES	AD CHARGES
.00	145.00
TOTAL COST	
145.00	

COPY

BEFORE THE DIVISION OF OIL, GAS AND MINING
DEPARTMENT OF NATURAL RESOURCES
STATE OF UTAH
NOTICE OF AGENCY ACTION
CAUSE NO. UIC 313

IN THE MATTER OF THE APPLICATION OF INLAND PRODUCTION COMPANY FOR ADMINISTRATIVE APPROVAL OF THE ASHLEY 3-11-9-15 WELL, ASHLEY 3-13-9-15 WELL, AND THE ASHLEY 5-11-9-15 WELL LOCATED IN SECTIONS 11 AND 13, TOWNSHIP 9 SOUTH, RANGE 15 EAST, DUCHESNE COUNTY, UTAH, AS CLASS II INJECTION WELLS.

THE STATE OF UTAH TO ALL PERSONS INTERESTED IN THE ABOVE ENTITLED MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 3-11-9-15 well, Ashley 3-13-9-15 well, and the Ashley 5-11-9-15 well, located in Sections 11 and 13, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

Selective zones in the Green River Formation will be used for water injection. The maximum requested injection pressure and rate will be determined based on fracture gradient information submitted by Inland Production Company.

Any person desiring to object to the proposed application or otherwise intervene in the proceeding, must file a written protest or notice of intervention with the Division within fifteen days following publication of this notice. The Division's Presiding Officer for this proceeding is John R. Baza, Associate Director at PO Box 145801, Salt Lake City, Utah 84114-5801, phone number (801) 538-5340. If such a protest or notice of intervention is received, a hearing will be scheduled in accordance with the aforementioned administrative procedure rule. Protestants and/or interveners should be prepared to demonstrate at the hearing how this matter affects their interests.

Dated this 27th day of May 2004.

STATE OF UTAH
DIVISION OF OIL, GAS & MINING
/s/ John R. Baza
Associate Director

8202G9VW

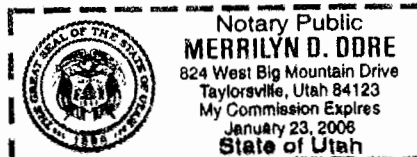
AFFIDAVIT OF PUBLICATION

AS NEWSPAPER AGENCY CORPORATION LEGAL BOOKKEEPER, I CERTIFY THAT
ADVERTISEMENT OF BEFORE THE DIVISION OF OIL, GA
DIV OF OIL-GAS & MINING WAS PUBLISHED BY THE N
CORPORATION, AGENT FOR THE SALT LAKE TRIBUNE AND DESERET NEWS,
PRINTED IN THE ENGLISH LANGUAGE WITH GENERAL CIRCULATION IN UT.
IN SALT LAKE CITY, SALT LAKE COUNTY IN THE STATE OF UTAH.

PUBLISHED ON START 06/01/04 END 06/01/04

SIGNATURE

DATE 06/01/04



THIS IS NOT A STATEMENT BUT A "PROOF OF PUBLICATION"
PLEASE PAY FROM BILLING STATEMENT.

RECEIVED

JUN 11 2004

DIV. OF OIL, GAS & MINING

AFFIDAVIT OF PUBLICATION

County of Duchesne,
STATE OF UTAH

I, Craig L. Ashby on oath, say that I am the PUBLISHER of the Uintah Basin Standard, a weekly newspaper of general circulation, published at Roosevelt, State and County aforesaid, and that a certain notice, a true copy of which is hereto attached, was published in the full issue such newspaper for 1 consecutive issues, and that the first publication was on the 1 day of June, 20 04, and that the last publication of such notice was in the issue of such newspaper dated the 1 day of June, 20 04.


Publisher

Subscribed and sworn to before me this

4 day of June, 20 04



Notary Public



ABOVE ENTITLED
MATTER.

Notice is hereby given that the Division of Oil, Gas and Mining (the "Division") is commencing an informal adjudicative proceeding to consider the application of Inland Production Company for administrative approval of the Ashley 3-11-9-15 well, Ashley 3-13-9-15 well, and the Ashley 5-11-9-15 well, located in Sections 11 and 13, Township 9 South, Range 15 East, S.L.M., Duchesne County, Utah, for conversion to Class II injection wells. The adjudicative proceeding will be conducted informally according to Utah Admin. Rule R649-10, Administrative Procedures.

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Dated this 27th day of May 2004.

STATE OF UTAH
DIVISION OF OIL,
GAS & MINING

John R. Baza
Associate Director
May 27, 2004

Published in the Uintah
Basin Standard June 1,
2004.

NOTICE OF
AGENCY
ACTION
CAUSE
NO. UIC 313

THE STATE OF UTAH
TO ALL PERSONS IN-
TERESTED IN THE



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

LOWELL P. BRAXTON
Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

June 30, 2004

Inland Production Company
410 Seventeenth Street, Suite 700
Denver, Colorado 80202

Re: Ashley Unit Well: Ashley 5-11-9-15, Section 11, Township 9 South,
Range 15 East, Duchesne County, Utah

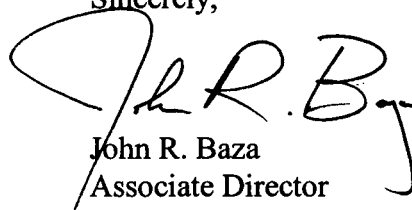
Gentlemen:

Pursuant to Utah Admin. Code R649-5-3-3, the Division of Oil, Gas and Mining (the "Division") issues its administrative approval for conversion of the referenced well to a Class II injection well. Accordingly, the following stipulations shall apply for full compliance with this approval:

1. Compliance with all applicable requirements for the operation, maintenance and reporting for Underground Injection Control ("UIC") Class II injection wells pursuant to Utah Admin. Code R649-1 et seq.
2. Conformance with all conditions and requirements of the complete application submitted by Inland Production Company.
3. A casing/tubing pressure test shall be conducted prior to commencing injection.

If you have any questions regarding this approval or the necessary requirements, please contact Brad Hill or Dan Jarvis at this office.

Sincerely,



John R. Baza
Associate Director

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City

**DIVISION OF OIL, GAS AND MINING
UNDERGROUND INJECTION CONTROL PROGRAM
PERMIT
STATEMENT OF BASIS**

Applicant: Inland Production Company **Well:** Ashley 5-11-9-15

Location: 11/9S/15E **API:** 43-013-32296

Ownership Issues: The proposed well is located on BLM land. The well is located in the Ashley Unit. Lands in the one-half mile radius of the well are administered by the BLM, the Ute Tribe and the State of Utah (SITLA). The Federal Government, the Ute Tribe and SITLA are the mineral owners within the area of review. Inland and other various individuals hold the leases in the unit. Inland has provided a list of all surface, mineral and lease holders in the half-mile radius. Inland is the operator of the Ashley Unit. Inland has submitted an affidavit stating that all owners and interest owners have been notified of their intent.

Well Integrity: The proposed well has surface casing set at 314 feet and has a cement top at the surface. A 5 ½ inch production casing is set at 6,210 feet. A cement bond log demonstrates adequate bond in this well up to 1,624 feet. A 2 7/8 inch tubing with a packer will be set at 4,195. Higher perforations will be opened at a later date. A mechanical integrity test will be run on the well prior to injection. There are 11 producing wells in the area of review. All of the wells have evidence of adequate casing and cement. No corrective action will be required.

Ground Water Protection: According to Technical Publication No. 92 the base of moderately saline water is at a depth of approximately 150 feet. Injection shall be limited to the interval between 4,064 feet and 6,074 feet in the Green River Formation. Information submitted by Inland indicates that the fracture gradient for the 5-11-9-15 well is .85 psi/ft. which was the lowest reported fracture gradient for the injection zone. The resulting minimum fracture pressure for the proposed injection interval is 2,059 psig. The requested maximum pressure is 2,059 psig. The anticipated average injection pressure is 1100 psig. Injection at this pressure should not initiate any new fractures or propagate existing fractures in the adjacent confining intervals. Any ground water present should be adequately protected.

Ashley 5-11-9-15
page 2

Oil/Gas& Other Mineral Resources Protection: The Board of Oil, Gas & Mining approved the Ashley Unit August 25, 1998 . Correlative rights issues were addressed at this time. Previous reviews in this area indicate that other mineral resources in the area have been protected or are not at issue.

Bonding: Bonded with the BLM

Actions Taken and Further Approvals Needed: A notice of agency action has been sent to the Salt Lake Tribune and the Uinta Basin Standard. A casing/tubing pressure test will be required prior to injection. It is recommended that approval of this application be granted.

Note: Applicable technical publications concerning water resources in the general vicinity of this project have been reviewed and taken into consideration during the permit review process.

Reviewer(s): Brad Hill Date 06/30/2004

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

UIC FORM 5

TRANSFER OF AUTHORITY TO INJECT

Well Name and Number See Attached List		API Number
Location of Well		Field or Unit Name See Attached List
Footage :	County :	Lease Designation and Number
QQ, Section, Township, Range:	State : UTAH	

EFFECTIVE DATE OF TRANSFER: 9/1/2004

CURRENT OPERATOR

Company: Inland Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone: (303) 893-0102

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

NEW OPERATOR

Company: Newfield Production Company

Address: 1401 17th Street Suite 1000

city Denver state Co zip 80202

Phone:

Comments:

Name: Brian Harris

Signature: *Brian Harris*

Title: Engineering Tech.

Date: 9/15/2004

(This space for State use only)

Transfer approved by: *A. Hunt*Title: *Perk. Services Manager*Approval Date: *9-20-04*

Comments:

Note: Indian Country wells will require EPA approval.

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SEP 20 2004

DIV. OF OIL, GAS & MINING

STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <input type="checkbox"/>		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU74826
2. NAME OF OPERATOR: Newfield Production Company		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Mvton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA A
PHONE NUMBER 435.646.3721		8. WELL NAME and NUMBER: ASHLEY 5-11-9-15
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 587 FWL. 2123 FNL		9. API NUMBER: 4301332296
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SW/NW, 11, T9S, R15E		10. FIELD AND POOL, OR WILDCAT: Monument Butte
COUNTY: Duchesne		STATE: Utah

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 11/11/2004	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input type="checkbox"/> OTHER: -
	<input checked="" type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

The subject well was converted from a producing to a injection well on 11/3/04. The rods and tubing anchor were removed and a packer was inserted in bottom hole assembly @ 4156'. On 11/8/04 Mr. Dennis Ingram w/State DOGM was notified of the intent to conduct a MIT on the casing. On 11/9/04 the casing was pressured to 1125 psi w/ no pressure loss charted in the 1/2 hour test. Mr. Dennis Ingram was there to witness the test.

NAME (PLEASE PRINT) <u>Krishna Russell</u>	TITLE <u>Production Clerk</u>
SIGNATURE <u>Krishna Russell</u>	DATE <u>November 11, 2004</u>

(This space for State use only)

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NOV 15 2004

DIV. OF OIL, GAS & MINING

14-343

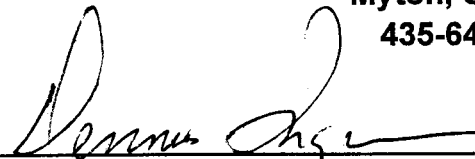
Mechanical Integrity Test Casing or Annulus Pressure Test

Inland Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness:  Date 11/9/04 Time 2:00 am ☒ pm

Test Conducted by: BRET HENRIE

Others Present: _____

Well: ASHLEY 5-11-9-15

Field: ASHLEY UNIT

Well Location: SW/NW SEC. 11, T9S, R15E

API No: 43-013-32296

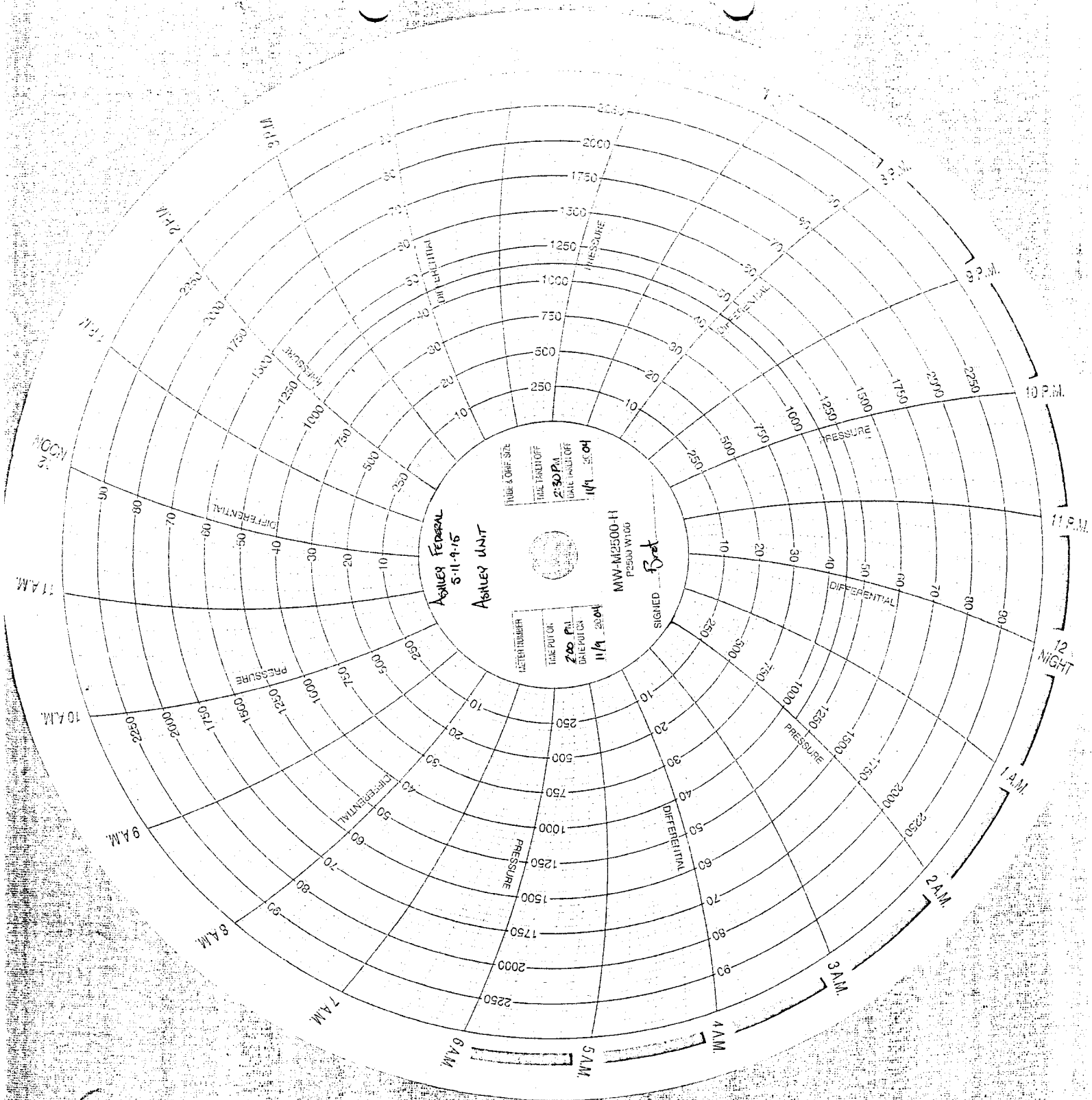
<u>Time</u>	<u>Casing Pressure</u>	
0 min	<u>1125</u>	psig
5	<u>1125</u>	psig
10	<u>1125</u>	psig
15	<u>1125</u>	psig
20	<u>1125</u>	psig
25	<u>1125</u>	psig
30 min	<u>1125</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 575 psig

Result: ☒ Pass ☐ Fail

Signature of Witness: 

Signature of Person Conducting Test: Bret Henrie



STATE OF UTAH
DIVISION OF OIL GAS AND MINING

INJECTION WELL - PRESSURE TEST

Well Name: <u>As/164 5-11-9-15</u>	API Number: <u>43-013-32296</u>
Qtr/Qtr: <u>SW/NW</u> Section: <u>11</u>	Township: <u>9S</u> Range: <u>15E 11</u>
Company Name: <u>NEW FIELD</u>	
Lease: State <u>UT</u> Fee <u> </u>	Federal <u>UT/4-74826</u> Indian <u> </u>
Inspector: <u>[Signature]</u>	Date: <u>11-9-04</u>

Initial Conditions:

Tubing - Rate: Not Injecting Pressure: 575 psi

Casing/Tubing Annulus - Pressure: 1125 psi

Conditions During Test:

Time (Minutes)	Annulus Pressure	Tubing Pressure
0	<u>1125</u>	<u>575</u>
5	<u>1125</u>	<u>575</u>
10	<u>1125</u>	<u>575</u>
15	<u>1125</u>	<u>575</u>
20	<u>1125</u>	<u>575</u>
25	<u>1125</u>	<u>575</u>
30	<u>1125</u>	<u>575</u>

Results: Pass Fail

Conditions After Test:

Tubing Pressure: 575 psiCasing/Tubing Annulus Pressure: 1125 psiCOMMENTS: Original test 2:00pm

[Signature]
Operator Representative

RECEIVED
NOV 17 2004
DIV. OF OIL, GAS & MINING

UNITED STATES
DEPARTMENT OF THE INTERIOR
BUREAU OF LAND MANAGEMENT

FORM APPROVED
OMB No. 1004-0135
Expires January 31, 2004

SUNDRY NOTICES AND REPORTS ON WELLS
Do not use this form for proposals to drill or to re-enter an
abandoned well. Use Form 3160-3 (APD) for such proposals.

SUBMIT IN TRIPLICATE - Other Instructions on reverse side

1. Type of Well

☐ Oil Well ☐ Gas Well ☒ Other Injection well

2. Name of Operator

Newfield Production Company

3a. Address Route 3 Box 3630

Myton, UT 84052

3b. Phone No. (include are code)

435.646.3721

4. Location of Well (Footage, Sec., T., R., M., or Survey Description)

587 FWL, 2123 FNL

SW/NW Section 11 T9S R15E

5. Lease Serial No.

UTU74826

6. If Indian, Allottee or Tribe Name.

7. If Unit or CA/Agreement, Name and/or No.

ASHLEY UNIT

8. Well Name and No.

ASHLEY 5-11-9-15

9. API Well No.

4301332296

10. Field and Pool, or Exploratory Area
Monument Butte

11. County or Parish, State

Duchesne, UT

12. CHECK APPROPRIATE BOX(ES) TO INIDICATE NATURE OF NOTICE, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION				
<input type="checkbox"/> Notice of Intent	<input type="checkbox"/> Acidize	<input type="checkbox"/> Deepen	<input type="checkbox"/> Production(Start/Resume)	<input type="checkbox"/> Water Shut-Off	
<input checked="" type="checkbox"/> Subsequent Report	<input type="checkbox"/> Alter Casing	<input type="checkbox"/> Fracture Treat	<input type="checkbox"/> Reclamation	<input type="checkbox"/> Well Integrity	
<input type="checkbox"/> Final Abandonment Notice	<input type="checkbox"/> Casing Repair	<input type="checkbox"/> New Construction	<input type="checkbox"/> Recomplete	<input checked="" type="checkbox"/> Other	
	<input type="checkbox"/> Change Plans	<input type="checkbox"/> Plug & Abandon	<input type="checkbox"/> Temporarily Abandon	Change Status, Put Well	
	<input checked="" type="checkbox"/> Convert to Injector	<input type="checkbox"/> Plug Back	<input type="checkbox"/> Water Disposal	on Injection	

13. Describe Proposed or Completed Operation (clearly state all pertinent details, including estimated starting date of any proposed work and approximate duration thereof. If the proposal is to deepen directionally or recompleate horizontally, give subsurface locations and measured and true vertical depths of all pertinent markers and zones. Attach the Bond under which the work will be performed or provide the Bond No. on file with BLM/BIA. Required subsequent reports shall be filed within 30 days following completion of the involved operations. If the operation results in a multiple completion or recompleation in a new interval, a Form 3160-4 shall be filed once testing has been completed. Final Abandonment Notices shall be filed only after all requirements, including reclamation, have been completed, and the operator has determined that the site is ready for final inspection.)

The above referenced well was put on injection at 1:00 p.m. on 11/23/04.

RECEIVED

NOV 26 2004

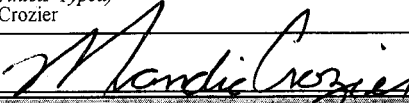
DIV. OF OIL, GAS & MINING

I hereby certify that the foregoing is true and correct

Name (Printed/ Typed)

Mandie Crozier

Signature



Title

Regulatory Specialist

Date

11/24/2004

THIS SPACE FOR FEDERAL OR STATE OFFICE USE

Approved by

Conditions of approval, if any, are attached. Approval of this notice does not warrant or certify that the applicant holds legal or equitable title to those rights in the subject lease which would entitle the applicant to conduct operations thereon.

Title

Date

Office

Title 18 U.S.C. Section 1001 and Title 43 U.S.C. Section 1212, make it a crime for any person knowingly and willfully to make to any department or agency of the United States any false, fictitious and fraudulent statements or representations as to any matter within its jurisdiction

(Instructions on reverse)



State of Utah

Department of
Natural Resources

ROBERT L. MORGAN
Executive Director

Division of
Oil, Gas & Mining

MARY ANN WRIGHT
Acting Division Director

OLENE S. WALKER
Governor

GAYLE F. McKEACHNIE
Lieutenant Governor

UNDERGROUND INJECTION CONTROL PERMIT

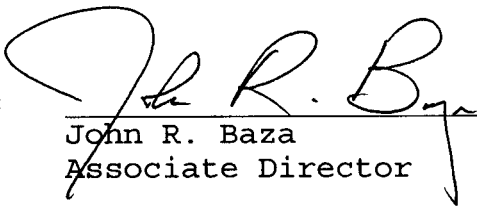
Cause No. UIC-313

Operator: Inland Production Company
Well: Ashley 5-11-9-15
Location: Section 11, Township 9 South, Range 15 East
County: Duchesne
API No.: 43-013-32296
Well Type: Enhanced Recovery (waterflood)

Stipulations of Permit Approval

1. Approval for conversion to Injection Well issued on June 30, 2004.
2. Maximum Allowable Injection Pressure: 2,059 psig
3. Maximum Allowable Injection Rate: (restricted by pressure limitation)
4. Injection Interval: Green River Formation (4064' - 6074')

Approved by:


John R. Baza
Associate Director

Date

12/3/04

BGH:jc

cc: Dan Jackson, Environmental Protection Agency
Bureau of Land Management, Vernal
Inland Production Company, Myton
SITLA, Salt Lake City



United States Department of the Interior

BUREAU OF LAND MANAGEMENT

Utah State Office
P.O. Box 45155
Salt Lake City, UT 84145-0155
<http://www.blm.gov>



IN REPLY REFER TO:
3106
(UT-924)

September 16, 2004

Memorandum

To: Vernal Field Office

From: Acting Chief, Branch of Fluid Minerals

Subject: Merger Approval

Attached is an approved copy of the name change recognized by the Utah State Office. We have updated our records to reflect the merger from Inland Production Company into Newfield Production Company on September 2, 2004.

Michael Coulthard
Acting Chief, Branch of
Fluid Minerals

Enclosure

1. State of Texas Certificate of Registration

cc: MMS, Reference Data Branch, James Sykes, PO Box 25165, Denver CO 80225
State of Utah, DOGM, Attn: Earlene Russell, PO Box 145801, SLC UT 84114
Teresa Thompson
Joe Incardine
Connie Seare

UTSL-	15855	61052	73088	76561	
071572A	16535	62848	73089	76787	
065914	16539	63073B	73520A	76808	
	16544	63073D	74108	76813	
	17036	63073E	74805	76954	63073X
	17424	63073O	74806	76956	63098A
	18048	64917	74807	77233	68528A
UTU-	18399	64379	74808	77234	72086A
	19267	64380	74389	77235	72613A
02458	26026A	64381	74390	77337	73520X
03563	30096	64805	74391	77338	74477X
03563A	30103	64806	74392	77339	75023X
04493	31260	64917	74393	77357	76189X
05843	33992	65207	74398	77359	76331X
07978	34173	65210	74399	77365	76788X
09803	34346	65635	74400	77369	77098X
017439B	36442	65967	74404	77370	77107X
017985	36846	65969	74405	77546	77236X
017991	38411	65970	74406	77553	77376X
017992	38428	66184	74411	77554	78560X
018073	38429	66185	74805	78022	79485X
019222	38431	66191	74806	79013	79641X
020252	39713	67168	74826	79014	80207X
020252A	39714	67170	74827	79015	81307X
020254	40026	67208	74835	79016	
020255	40652	67549	74868	79017	
020309D	40894	67586	74869	79831	
022684A	41377	67845	74870	79832	
027345	44210	68105	74872	79833	
034217A	44426	68548	74970	79831	
035521	44430	68618	75036	79834	
035521A	45431	69060	75037	80450	
038797	47171	69061	75038	80915	
058149	49092	69744	75039	81000	
063597A	49430	70821	75075		
075174	49950	72103	75078		
096547	50376	72104	75089		
096550	50385	72105	75090		
	50376	72106	75234		
	50750	72107	75238		
10760	51081	72108	76239		
11385	52013	73086	76240		
13905	52018	73087	76241		
15392	58546	73807	76560		



Office of the Secretary of State

The undersigned, as Secretary of State of Texas, does hereby certify that the attached is a true and correct copy of each document on file in this office as described below:

Newfield Production Company
Filing Number: 41530400

Articles of Amendment

September 02, 2004

In testimony whereof, I have hereunto signed my name officially and caused to be impressed hereon the Seal of State at my office in Austin, Texas on September 10, 2004.



A handwritten signature in black ink, appearing to read "G. Connor".

Secretary of State

ARTICLES OF AMENDMENT
TO THE
ARTICLES OF INCORPORATION
OF
INLAND PRODUCTION COMPANY

FILED
In the Office of the
Secretary of State of Texas
SEP 02 2004
Corporations Section

Pursuant to the provisions of Article 4.04 of the Texas Business Corporation Act (the "TBCA"), the undersigned corporation adopts the following articles of amendment to the articles of incorporation:

ARTICLE 1 – Name

The name of the corporation is Inland Production Company.

ARTICLE 2 – Amended Name

The following amendment to the Articles of Incorporation was approved by the Board of Directors and adopted by the shareholders of the corporation on August 27, 2004.

The amendment alters or changes Article One of the Articles of Incorporation to change the name of the corporation so that, as amended, Article One shall read in its entirety as follows:

"ARTICLE ONE – The name of the corporation is Newfield Production Company."

ARTICLE 3 – Effective Date of Filing

This document will become effective upon filing.

The holder of all of the shares outstanding and entitled to vote on said amendment has signed a consent in writing pursuant to Article 9.10 of the TBCA, adopting said amendment, and any written notice required has been given.

IN WITNESS WHEREOF, the undersigned corporation has executed these Articles of Amendment as of the 1st day of September, 2004.

INLAND RESOURCES INC.

By: Susan G. Riggs
Susan G. Riggs, Treasurer

OPERATOR CHANGE WORKSHEET**ROUTING**

1. GLH

2. CDW

3. FILE

Change of Operator (Well Sold)

Designation of Agent/Operator

X Operator Name Change**Merger**

The operator of the well(s) listed below has changed, effective:

9/1/2004**FROM: (Old Operator):**

N5160-Inland Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

TO: (New Operator):

N2695-Newfield Production Company

Route 3 Box 3630

Myton, UT 84052

Phone: 1-(435) 646-3721

CA No.**Unit:****ASHLEY****WELL(S)**

NAME	SEC TWN RNG			API NO	ENTITY NO	LEASE TYPE	WELL TYPE	WELL STATUS	
ASHLEY 8-10-9-15	10	090S	150E	4301332298	12419	Federal	OW	P	
ASHLEY 9-10-9-15	10	090S	150E	4301332299	12419	Federal	WI	A	
ASHLEY 15-10-9-15	10	090S	150E	4301332304	12419	Federal	WI	A	
ASHLEY 16-10-9-15	10	090S	150E	4301332305	12419	Federal	OW	OPS	
ASHLEY 4-11-9-15	11	090S	150E	4301332295	12419	Federal	OW	P	
ASHLEY 5-11-9-15	11	090S	150E	4301332296	12419	Federal	WI	A	
ASHLEY 6-11-9-15	11	090S	150E	4301332297	12419	Federal	OW	P	
ASHLEY 11-11-9-15	11	090S	150E	4301332300	12419	Federal	OW	P	
ASHLEY 12-11-9-15	11	090S	150E	4301332301	12419	Federal	OW	P	
ASHLEY 13-11-9-15	11	090S	150E	4301332302	12419	Federal	OW	P	
ASHLEY 14-11-9-15	11	090S	150E	4301332303	12419	Federal	OW	P	
ASHLEY 3-12-9-15	12	090S	150E	4301332319	12419	Federal	OW	P	
ASHLEY 11-12-9-15	12	090S	150E	4301332326	12419	Federal	OW	P	K
ASHLEY 14-12-9-15	12	090S	150E	4301332327	12419	Federal	OW	P	K
ASHLEY FED 3-13-9-15	13	090S	150E	4301332392	12419	Federal	WI	A	K
ASHLEY FED 4-13-9-15	13	090S	150E	4301332393	12419	Federal	OW	P	K
ASHLEY FED 5-13-9-15	13	090S	150E	4301332394	12419	Federal	OW	P	K
ASHLEY FED 1-14-9-15	14	090S	150E	4301332395	12419	Federal	OW	P	K
ASHLEY FED 2-14-9-15	14	090S	150E	4301332396	12419	Federal	OW	P	K
ASHLEY FED 3-14-9-15	14	090S	150E	4301332397	12419	Federal	OW	P	K

OPERATOR CHANGES DOCUMENTATION

Enter date after each listed item is completed

1. (R649-8-10) Sundry or legal documentation was received from the **FORMER** operator on: 9/15/20042. (R649-8-10) Sundry or legal documentation was received from the **NEW** operator on: 9/15/20043. The new company was checked on the **Department of Commerce, Division of Corporations Database** on: 2/23/20054. Is the new operator registered in the State of Utah: YES Business Number: 755627-01435. If **NO**, the operator was contacted contacted on:

6a. (R649-9-2)Waste Management Plan has been received on: IN PLACE
6b. Inspections of LA PA state/fee well sites complete on: waived

7. **Federal and Indian Lease Wells:** The BLM and or the BIA has approved the merger, name change, or operator change for all wells listed on Federal or Indian leases on: BLM BIA

8. **Federal and Indian Units:**
The BLM or BIA has approved the successor of unit operator for wells listed on: n/a

9. **Federal and Indian Communization Agreements ("CA"):**
The BLM or BIA has approved the operator for all wells listed within a CA on: na/

10. **Underground Injection Control ("UIC")** The Division has approved UIC Form 5, **Transfer of Authority to Inject**, for the enhanced/secondary recovery unit/project for the water disposal well(s) listed on: 2/23/2005

DATA ENTRY:

1. Changes entered in the **Oil and Gas Database** on: 2/28/2005
2. Changes have been entered on the **Monthly Operator Change Spread Sheet** on: 2/28/2005
3. Bond information entered in RBDMS on: 2/28/2005
4. Fee/State wells attached to bond in RBDMS on: 2/28/2005
5. Injection Projects to new operator in RBDMS on: 2/28/2005
6. Receipt of Acceptance of Drilling Procedures for APD/New on: waived

FEDERAL WELL(S) BOND VERIFICATION:

1. Federal well(s) covered by Bond Number: UT 0056

INDIAN WELL(S) BOND VERIFICATION:

1. Indian well(s) covered by Bond Number: 61BSBDH2912

FEE & STATE WELL(S) BOND VERIFICATION:

1. (R649-3-1) The **NEW** operator of any fee well(s) listed covered by Bond Number 61BSBDH2919
2. The **FORMER** operator has requested a release of liability from their bond on: n/a*
The Division-sent response by letter on: n/a

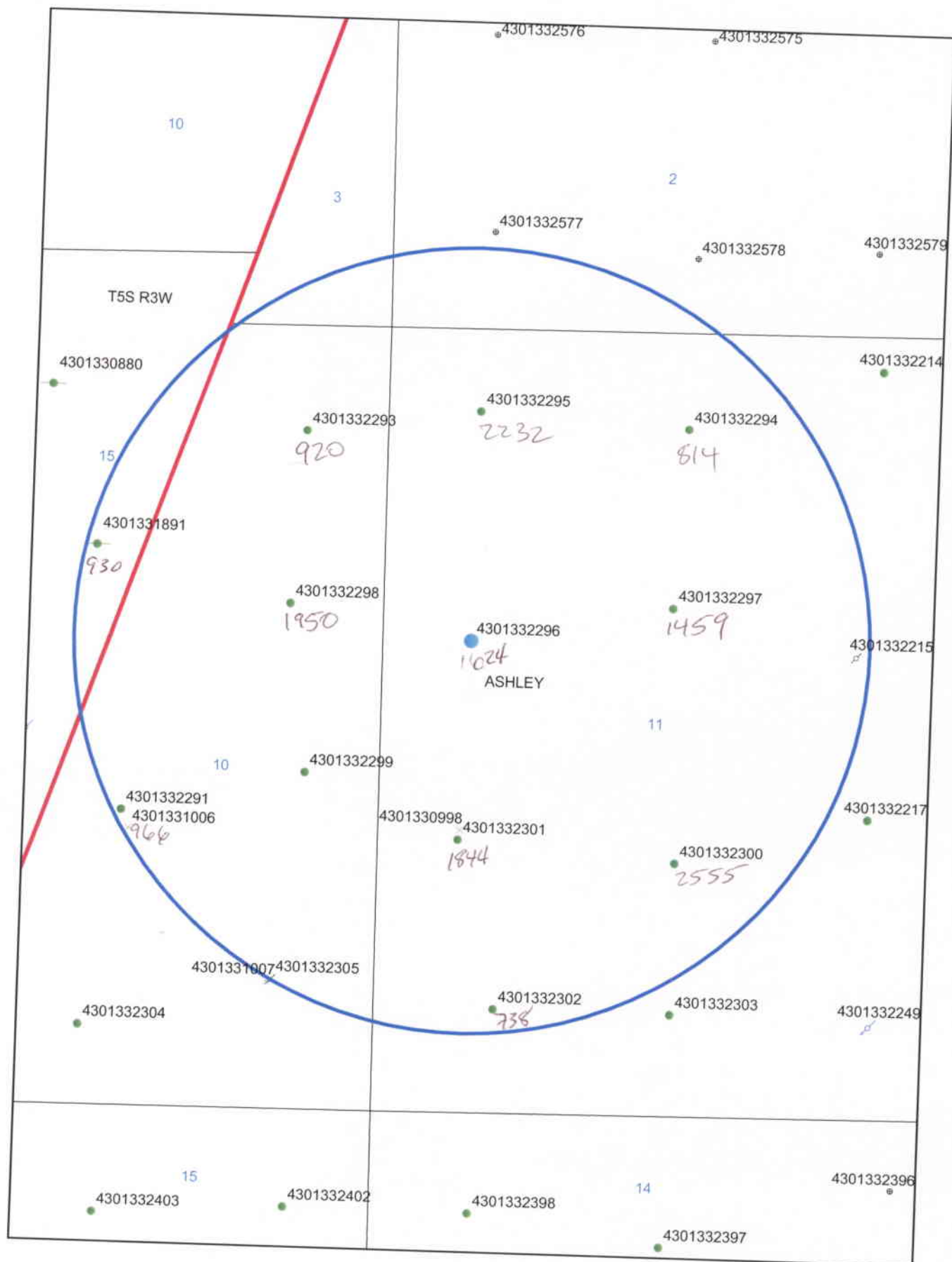
LEASE INTEREST OWNER NOTIFICATION:

3. (R649-2-10) The **FORMER** operator of the fee wells has been contacted and informed by a letter from the Division of their responsibility to notify all interest owners of this change on: n/a

COMMENTS:

*Bond rider changed operator name from Inland Production Company to Newfield Production Company - received 2/23/05

Ashley 5-11-9-15



STATE OF UTAH
DEPARTMENT OF NATURAL RESOURCES
DIVISION OF OIL, GAS AND MINING

SUNDRY NOTICES AND REPORTS ON WELLS

Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.

1. TYPE OF WELL: OIL WELL <input checked="" type="checkbox"/> GAS WELL <input type="checkbox"/> OTHER <u>WI</u>		5. LEASE DESIGNATION AND SERIAL NUMBER: USA UTU-74826
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
3. ADDRESS OF OPERATOR: Route 3 Box 3630 CITY Myton STATE UT ZIP 84052		7. UNIT or CA AGREEMENT NAME: ASHLEY PA AB
4. LOCATION OF WELL: FOOTAGES AT SURFACE: 2123 FNL 587 FWL		8. WELL NAME and NUMBER: ASHLEY 5-11-9-15
OTR/OTR. SECTION. TOWNSHIP. RANGE. MERIDIAN: SWNW, 11, T9S, R15E		9. API NUMBER: 4301332296
		10. FIELD AND POOL, OR WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UT

11. CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION		
<input type="checkbox"/> NOTICE OF INTENT (Submit in Duplicate) Approximate date work will _____	<input type="checkbox"/> ACIDIZE	<input type="checkbox"/> DEEPEN	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> ALTER CASING	<input type="checkbox"/> FRACTURE TREAT	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> CASING REPAIR	<input type="checkbox"/> NEW CONSTRUCTION	<input type="checkbox"/> TEMPORARITLY ABANDON
	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS	<input type="checkbox"/> OPERATOR CHANGE	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> CHANGE TUBING	<input type="checkbox"/> PLUG AND ABANDON	<input type="checkbox"/> VENT OR FLAIR
<input checked="" type="checkbox"/> SUBSEQUENT REPORT (Submit Original Form Only) Date of Work Completion: 09/24/2009	<input type="checkbox"/> CHANGE WELL NAME	<input type="checkbox"/> PLUG BACK	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> CHANGE WELL STATUS	<input type="checkbox"/> PRODUCTION (START/STOP)	<input type="checkbox"/> WATER SHUT-OFF
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS	<input type="checkbox"/> RECLAMATION OF WELL SITE	<input checked="" type="checkbox"/> OTHER: - Five Year MIT
	<input type="checkbox"/> CONVERT WELL TYPE	<input type="checkbox"/> RECOMPLETE - DIFFERENT FORMATION	

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 9/23/2009 Dennis Ingram with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. Permission was given at that time to perform the test on 9/23/2009. On 9/24/2009 the casing was pressured up to 1200 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1819 psig during the test. There was a State representative available to witness the test.

(Dennis Ingram)
API# 43-013-32296

Accepted by the
Utah Division of
Oil, Gas and Mining

COPY SENT TO OPERATOR

Date: 10.13.2009

Initials: KS

Date: 10-28-09

By: [Signature]

NAME (PLEASE PRINT) Lucy Chavez-Naupoto

TITLE Production Tech

SIGNATURE [Signature]

DATE 10/07/2009

(This space for State use only)

RECEIVED

OCT 08 2009

DIV. OF OIL, GAS & MINING

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630

Myton, UT 84052

435-646-3721

Witness: Dennis Lutz Date 9/24/09 Time 1:00 am pm
Test Conducted by: John Horrocks
Others Present: _____

Well: Ashley 5-11-9-15

Field: Monument + Butte

Well Location: SW/NW 11 T9S R15E

API No: 43-013-32296

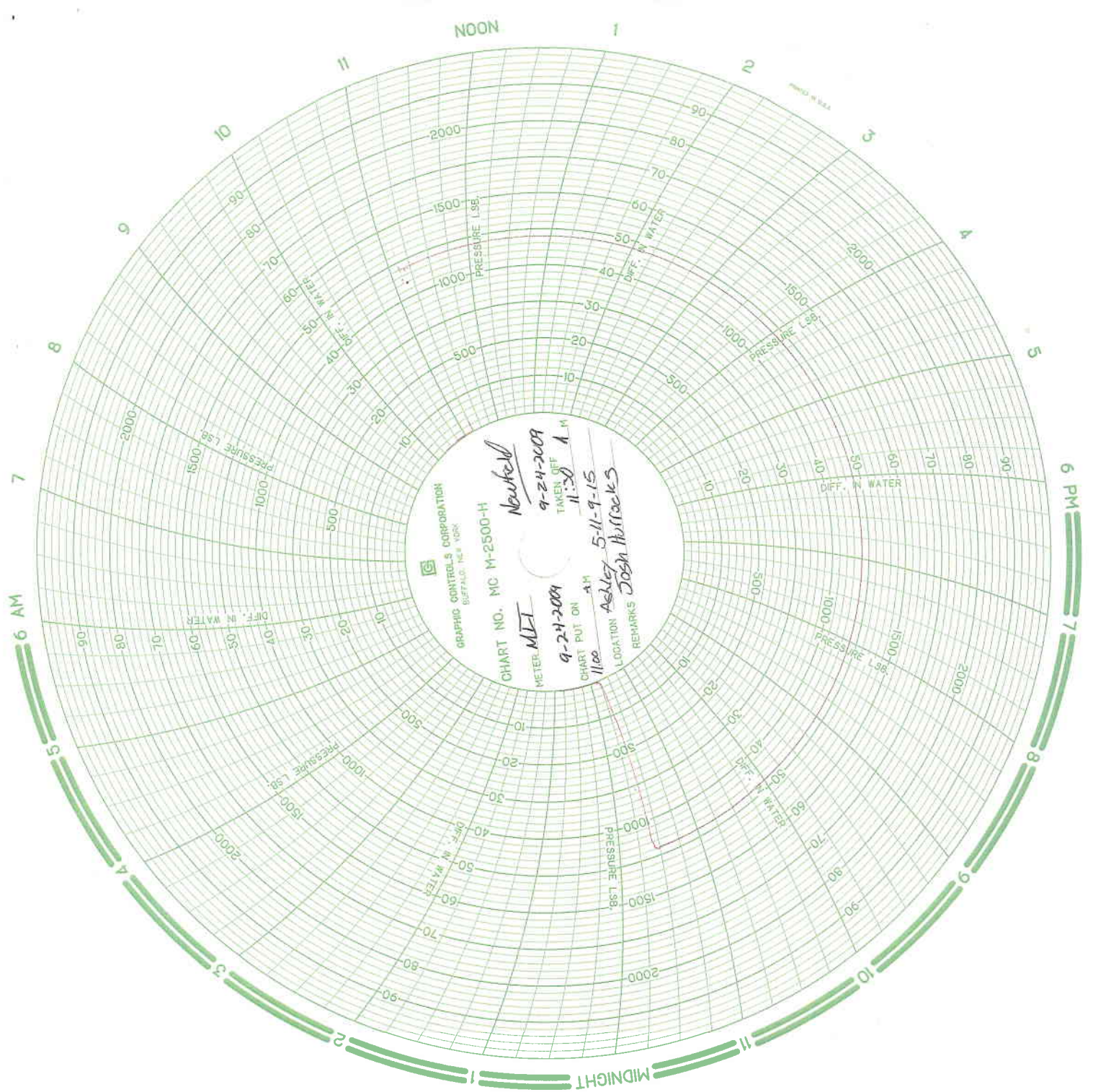
<u>Time</u>	<u>Casing Pressure</u>	
0 min	_____	psig
5	<u>1200</u>	psig
10	<u>1200</u>	psig
15	<u>1200</u>	psig
20	<u>1200</u>	psig
25	<u>1200</u>	psig
30 min	<u>1200</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1819 psig

Result: Pass Fail

Signature of Witness: _____

Signature of Person Conducting Test: _____



GRAPHIC CONTROLS CORPORATION
BUFFALO, N.Y. 14203

CHART NO. MC M-2500-H

Newfield

9-24-2009

TAKEN OFF

11:30 AM

METER

9-24-2009

CHART PUT ON

11:00 AM

LOCATION

5-11-9-15

REMARKS

Ashley

Josh Haddock

STATE OF UTAH DEPARTMENT OF NATURAL RESOURCES DIVISION OF OIL, GAS, AND MINING		FORM 9
SUNDRY NOTICES AND REPORTS ON WELLS Do not use this form for proposals to drill new wells, significantly deepen existing wells below current bottom-hole depth, reenter plugged wells, or to drill horizontal laterals. Use APPLICATION FOR PERMIT TO DRILL form for such proposals.		5. LEASE DESIGNATION AND SERIAL NUMBER: UTU-74826
1. TYPE OF WELL Water Injection Well		6. IF INDIAN, ALLOTTEE OR TRIBE NAME:
2. NAME OF OPERATOR: NEWFIELD PRODUCTION COMPANY		7. UNIT or CA AGREEMENT NAME: GMBU (GRRV)
3. ADDRESS OF OPERATOR: Rt 3 Box 3630, Myton, UT, 84052		8. WELL NAME and NUMBER: ASHLEY 5-11-9-15
PHONE NUMBER: 435 646-4825 Ext		9. API NUMBER: 43013322960000
4. LOCATION OF WELL FOOTAGES AT SURFACE: 2123 FNL 0587 FWL QTR/QTR, SECTION, TOWNSHIP, RANGE, MERIDIAN: Qtr/Qtr: SWNW Section: 11 Township: 09.0S Range: 15.0E Meridian: S		9. FIELD and POOL or WILDCAT: MONUMENT BUTTE
		COUNTY: DUCHESNE
		STATE: UTAH

11.

CHECK APPROPRIATE BOXES TO INDICATE NATURE OF NOTICE, REPORT, OR OTHER DATA

TYPE OF SUBMISSION	TYPE OF ACTION
<input type="checkbox"/> NOTICE OF INTENT Approximate date work will start:	<input type="checkbox"/> ACIDIZE
<input checked="" type="checkbox"/> SUBSEQUENT REPORT Date of Work Completion: 8/26/2014	<input type="checkbox"/> ALTER CASING
<input type="checkbox"/> SPUD REPORT Date of Spud:	<input type="checkbox"/> CASING REPAIR
<input type="checkbox"/> DRILLING REPORT Report Date:	<input type="checkbox"/> CHANGE TO PREVIOUS PLANS
	<input type="checkbox"/> CHANGE WELL STATUS
	<input type="checkbox"/> COMMINGLE PRODUCING FORMATIONS
	<input type="checkbox"/> DEEPEN
	<input type="checkbox"/> FRACTURE TREAT
	<input type="checkbox"/> NEW CONSTRUCTION
	<input type="checkbox"/> OPERATOR CHANGE
	<input type="checkbox"/> PLUG AND ABANDON
	<input type="checkbox"/> PLUG BACK
	<input type="checkbox"/> PRODUCTION START OR RESUME
	<input type="checkbox"/> RECLAMATION OF WELL SITE
	<input type="checkbox"/> RECOMPLETE DIFFERENT FORMATION
	<input type="checkbox"/> REPERFORATE CURRENT FORMATION
	<input type="checkbox"/> SIDETRACK TO REPAIR WELL
	<input type="checkbox"/> TEMPORARY ABANDON
	<input type="checkbox"/> TUBING REPAIR
	<input type="checkbox"/> VENT OR FLARE
	<input type="checkbox"/> WATER DISPOSAL
	<input type="checkbox"/> WATER SHUTOFF
	<input type="checkbox"/> SI TA STATUS EXTENSION
	<input type="checkbox"/> WILDCAT WELL DETERMINATION
	<input checked="" type="checkbox"/> OTHER
	OTHER: <input style="width: 100px;" type="text" value="5 YR MIT"/>

12. DESCRIBE PROPOSED OR COMPLETED OPERATIONS. Clearly show all pertinent details including dates, depths, volumes, etc.

On 08/25/2014 Chris Jensen with the State of Utah DOGM was contacted concerning the 5 Year MIT on the above listed well. On 08/26/2014 the casing was pressured up to 1251 psig and charted for 30 minutes with no pressure loss. The well was not injecting during the test. The tubing pressure was 1690 psig during the test. There was not a State representative available to witness the test.

**Accepted by the
Utah Division of
Oil, Gas and Mining**

September 04, 2014

Date: _____

By: 

NAME (PLEASE PRINT) Lucy Chavez-Naupoto	PHONE NUMBER 435 646-4874	TITLE Water Services Technician
SIGNATURE N/A	DATE 8/27/2014	

Mechanical Integrity Test Casing or Annulus Pressure Test

Newfield Production Company

Rt. 3 Box 3630
Myton, UT 84052
435-646-3721

Witness: _____ Date 8/26/14 Time 9:53 am pm
Test Conducted by: Kevin Powell
Others Present: _____

Well: Ashley 5-11-9-15

Field: Monument Butte

Well Location: SW/4NW Sec 11, T9S, R15E
Duchesne County, Utah

API No: 43-013-32296

Time

Casing Pressure

0 min	<u>1215</u>	psig
5	<u>1216</u>	psig
10	<u>1216</u>	psig
15	<u>1216</u>	psig
20	<u>1216</u>	psig
25	<u>1217</u>	psig
30 min	<u>1217</u>	psig
35	_____	psig
40	_____	psig
45	_____	psig
50	_____	psig
55	_____	psig
60 min	_____	psig

Tubing pressure: 1526 psig

Result:

Pass

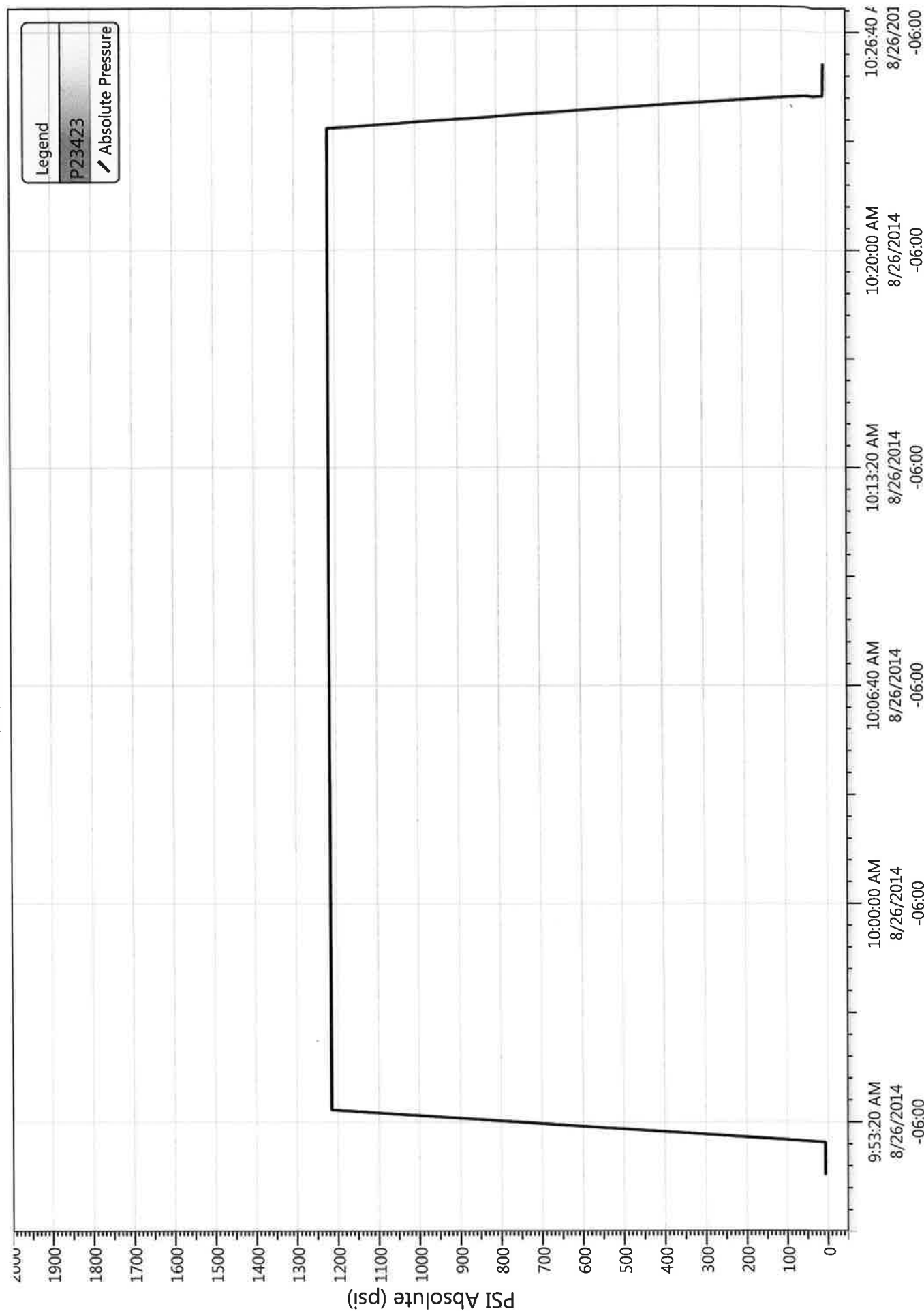
Fail

Signature of Witness: _____

Signature of Person Conducting Test: Kevin Powell

Ashley 5-11-9-15 5yr. MIT (8-26-14)

8/26/2014 9:50:41 AM



NEWFIELD



Schematic

42-013-32296

Well Name: Ashley 5-11-9-15

Surface Legal Location 11-9S-15E			API/UWI 43013322960000	Well RC 500150765	Lease	State/Province Utah	Field Name GMBU CTB2	County Duchesne
Spud Date	Rig Release Date	On Production Date 11/19/2003	Original KB Elevation (ft) 6,142	Ground Elevation (ft) 6,130	Total Depth All (TVD) (ftKB)		PBTD (All) (ftKB) Original Hole - 6,158.0	

Most Recent Job

Job Category Testing	Primary Job Type	Secondary Job Type N/A	Job Start Date 8/26/2014	Job End Date 8/26/2014
-------------------------	------------------	---------------------------	-----------------------------	---------------------------

TD: 6,210.0

Vertical - Original Hole, 3/29/2016 1:41:43 PM

MD (ftKB)	TVD (ftKB)	Incl (°)	DLS	Vertical schematic (actual)
			DLS (° ...)	
12.1				<p>1; Surface; 8 5/8 in; 8.097 in; 12-305 ftKB; 292.89 ft</p> <p>2-1; Tubing; 2 7/8; 2.441; 12-4,155; 4,143.00</p> <p>2-2; Pump Seating Nipple; 2 7/8; 2.270; 4,155-4,156; 1.10</p> <p>2-3; Packer; 4 5/8; 2.441; 4,156-4,163; 7.30</p> <p>11/11/2003 00:00; 4,230-4,310; 11/11/2003</p> <p>11/11/2003 00:00; 4,770-4,805; 11/11/2003</p> <p>11/11/2003 00:00; 4,926-5,012; 11/11/2003</p> <p>11/11/2003 00:00; 5,734-5,826; 11/11/2003</p> <p>11/11/2003 00:00; 6,012-6,024; 11/11/2003</p> <p>2; Production; 5 1/2 in; 4.950 in; 12-6,198 ftKB; 6,185.85 ft</p>
304.1				
305.1				
319.9				
4,154.9				
4,156.2				
4,163.4				
4,230.0				
4,310.0				
4,770.0				
4,805.1				
4,925.9				
5,012.1				
5,733.9				
5,826.1				
6,012.1				
6,023.9				
6,157.8				
6,158.1				
6,158.5				
6,197.5				
6,198.2				
6,210.0				

NEWFIELD



Newfield Wellbore Diagram Data Ashley 5-11-9-15

Surface Legal Location 11-9S-15E		API/UWI 43013322960000		Lease	
County Duchesne	State/Province Utah		Basin Uintah Basin	Field Name GMBU CTB2	
Well Start Date 9/20/2003	Spud Date		Final Rig Release Date	On Production Date 11/19/2003	
Original KB Elevation (ft) 6,142	Ground Elevation (ft) 6,130	Total Depth (ftKB) 6,210.0		Total Depth All (TVD) (ftKB)	PBTD (All) (ftKB) Original Hole - 6,158.0

Casing Strings

Csg Des	Run Date	OD (in)	ID (in)	Wt/Len (lb/ft)	Grade	Set Depth (ftKB)
Surface	9/20/2003	8 5/8	8.097	24.00	J-55	305
Production	10/25/2003	5 1/2	4.950	15.50	J-55	6,198

Cement

String: Surface, 305ftKB 9/25/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 12.0	Bottom Depth (ftKB) 305.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 2% CaCL2 + 1/4#/sk Cello-Flake mixed	Fluid Type Lead	Amount (sacks) 150	Class G	Estimated Top (ftKB) 12.0

String: Production, 6,198ftKB 10/25/2003

Cementing Company BJ Services Company	Top Depth (ftKB) 320.0	Bottom Depth (ftKB) 6,210.0	Full Return?	Vol Cement Ret (bbl)
Fluid Description 10% gel + 3 % KCL, 3#'s /sk CSE + 2# sk/kolseal + 1/4#'s/sk Cello Flake	Fluid Type Lead	Amount (sacks) 300	Class Premilite II	Estimated Top (ftKB) 320.0
Fluid Description 2% Gel + 3% KCL, .5%EC1, 1/4# sk C.F. 2% gel. 3% SM mixed	Fluid Type Tail	Amount (sacks) 475	Class 50/50 poz	Estimated Top (ftKB) 2,500.0

Tubing Strings

Tubing Description					Run Date		Set Depth (ftKB)	
Tubing					11/3/2004		4,163.4	
Item Des	Jts	OD (in)	ID (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)
Tubing	126	2 7/8	2.441	6.50	J-55	4,143.00	12.0	4,155.0
Pump Seating Nipple	1	2 7/8	2.270			1.10	4,155.0	4,156.1
Packer	1	4 5/8	2.441			7.30	4,156.1	4,163.4

Rod Strings

Rod Description		Run Date			Set Depth (ftKB)		
Item Des	Jts	OD (in)	Wt (lb/ft)	Grade	Len (ft)	Top (ftKB)	Btm (ftKB)

Perforation Intervals

Stage#	Zone	Top (ftKB)	Btm (ftKB)	Shot Dens (shots/ft)	Phasing (*)	Nom Hole Dia (in)	Date
5	GB4,6 , Original Hole	4,230	4,310	4			11/11/2003
4	D1, Original Hole	4,770	4,805	4			11/11/2003
3	B.5, C , Original Hole	4,926	5,012	2			11/11/2003
2	CP1,2, Original Hole	5,734	5,826	4			11/11/2003
1	CP5, Original Hole	6,012	6,024	4			11/11/2003

Stimulations & Treatments

Stage#	ISIP (psi)	Frac Gradient (psi/ft)	Max Rate (bbl/min)	Max PSI (psi)	Total Clean Vol (bbl)	Total Slurry Vol (bbl)	Vol Recov (bbl)
3	2,070	0.85	24.9	2,316			
1	2,250	0.81	24.7	2,270			
2	2,075	0.79	24.5	2,272			
5	2,130	0.93	24.9	2,340			
4	2,250	0.9	24.4	2,236			

Proppant

Stage#	Total Prop Vol Pumped (lb)	Total Add Amount
3		Proppant White Sand 30352 lb
1		Proppant White Sand 75694 lb
2		Proppant White Sand 99569 lb
5		Proppant White Sand 79526 lb
4		Proppant White Sand 39000 lb